			Form approved.
Form 9-331 (May 1963)	UNITED STATES	SUBMIT IN TRIPLICATE* (Other instructions on re-	Rudget Rureau No. 42-R1424.
DEPARTMENT OF THE INTERIOR verse side)		1-89-IND-56	
GEOLOGICAL SURVEY			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)  1.			
			Navajo Tribe
			7. UNIT AGREEMENT NAME
OIL GAS WELL	OTHER Dry Hole		
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
Eastern P	etroleum Company		Navajo
3. ADDRESS OF OPERATOR  D. D. 201 Cormi Tilinois 62821			4.3
P. O. Box 291, Carmi, Illinois 62821  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)			10. FIELD AND POOL, OR WILDCAT
480' FNL; 1680' FEL			Rattlesnake-Dakota
			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
			Sec. 2-29N-19W
			Sec. Z-Z9N-19W
14. PERMIT NO.	15. ELEVATIONS (Show whether DF	RT, GR, etc.)	San Juan New Mexico
	5256 Gr.		301
16.	Check Appropriate Box To Indicate N	lature of Notice, Report, or C	Other Data
	NOTICE OF INTENTION TO:	PESEUS	UENT REPORT OF:
TEST WATER SHUT-O	FF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
(Other)			s of multiple completion on Well
(Other)		Completion or Recomp	letion Report and Log form.)
proposed WOFK, 11	R COMPLETED OPERATIONS (Clearly state all pertinen well is directionally drilled, give subsurface located)	t details, and give pertinent dates, tions and measured and true vertic	al depths for all markers and sones perti-
nent to this work.)	•		
•			
	see and a 191 with 6 s	acks	
Set 7" st	urface casing @ 18' with 6 s	acks.	
•			
•	irface casing @ 18' with 6 s akota ss @ 695'. Drilled to		
Top of Da	akota ss @ 695'. Drilled to	total depth of 706	were
Top of Da	akota ss @ 695'. Drilled to	total depth of 706 Attempts to produce Will recover as muc	were ch 4½"
Top of Day	akota ss @ 695'. Drilled to casing @ 695' with 15 sax. sful - formation too tight.	total depth of 706  Attempts to produce  Will recover as much 16 sax cement.	were ch $4\frac{1}{2}$ " Will
Top of Danger Set 4½" oursuccess as possi	akota ss @ 695'. Drilled to casing @ 695' with 15 sax. sful - formation too tight. ble and will plug 706-606 wi	Attempts to produce Will recover as much 16 sax cement. The erect 4'4" steel man	were ch $4\frac{1}{2}$ " Will rker
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\*See Instructions on Reverse Side

TITLE

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

DEC 2 2 1969

n of the contract survey