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Reason(s) for filing	(Check)	proper	box)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE		\angle						AND			Elle	ective 1-1-65		
	U.S.G.S.				A	UTHO	RIZATI	ON TO TRA	ANSPORT	OIL AND	NATURAL (GAS			
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	Change in Ownership	P		<u> </u>		singhead	Gas _	Conde	nsore	<u> </u>					
	If change of owners	ship give	nam	ie											
	and address of prev								·			· · · · · · · · · · · · · · · · · · ·			
II.	DESCRIPTION O	F WELL	A	ND L	<u> EASE</u>	ll No. I	Pool Nam	ne, Including F	ormation	· · · · · · · · · · · · · · · · · · ·	Kind of Leas	e		Lease No.	
	Lease Hame										State, Federa	laya jo			
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***	DESIGNATION O	E TDAN	:CD	ОРТ	ED OF	OIL	IND NA	ATURAL G	24						
111.	Name of Authorized						ndensate		Address	(Give address	to which appro	ved copy of th	is form is to l	e sent)	
			4 1	, .	defin	3									
	Name of KOCK!z.c	Landort	er of	Сав	inghead	Gas	or Dr	y Gas	Address	(Give address	to which appro	ved copy of th	is form is to l	e sent)	
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					Unit	Sec.	Tw	. Rge.	Is gas ac	tually connec	ted? Wh	en			
	If well produces oil give location of tank		•	ĺ	12.1	اعدا	20	M 1904			į				
			. 4 4		- O COLOR	-1-27	~,	M	nivo com	minalina orda					
_	If this production is COMPLETION D		Bred	witi	n that i	rom any	other i	ease or poor,	gree com	migiting orde					
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	Designate Ty	pe of Co	mpl	etio	n — (X) į			į			;	1	<u> </u>	
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	Elevations (DF, RK	B, RT, GR	, etc	c•j	Name o	Produc	ing Form	nation	Top Oil/	Gas Pay		Tubing Dep	th		
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