SUBMIT IN TRIPLICATE\*

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

UNITE	ED S	STATI	ES	
DEPARTMENT	OF	THE	INTERIOR	₹

	UNIT DEPARTMENT	ED STATES OF THE IN	TERIOR	reverse sid	le)		DESIGNATIO		
		GICAL SURVE					IM - 01		AL NO.
	I FOR PERMIT T	O DRILL, D	EEPEN, OR	PLUG B	ACK		IAN, ALLOTT		NAMB
b. TYPE OF WELL	LL. X	DEEPEN [	SINGLE (	PLUG BAC		<b>a</b> ; ;	AGREEMENT		
2. FAME OF OPERATOR  Aztec Oil of the control of th	LL XI OTHER		ZONE	ZONE	<u>- LJ Ş</u>	. Si ⊃	or Lease N Peid "A" No.	5.5	<del></del>
Drawer 570. 4. location of well (Re	Farmington, Neport location clearly and FNL & 990 FEL,			ements.*)	കൂർ വഹി മത്	Azte	AND POOL, C. Picto T., B., M., OF SURVEY OR	ured Cl	
14. DISTANCE IN MILES A	NI DIRECTION FROM NEAR	EST TOWN OR POST	OFFICE*		5 E 8 C 8 C 9	12. COUNT	13-29N- FF OR PARIS Juan	H 13. STA	mexcio
15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE LI (Also to nearest drig	INII, FT.		16. NO. OF ACRES	IN LEASE		OF ACRES AS	SIGNED	ac	Meac co
18. DISTANCE FROM PROPORTO NEAREST WELL, DR OR APPLIED FOR, ON THE	RILLING, COMPLETED, B LEASE, FT.		19. PROPOSED DET 2500	тн	20. ROTA	rotary	r State		
21. SLEVATIONS (Show whe	ther DF, RT, GR, etc.)	5819	Gr		a 76. Blibe	22. APP	BOX. DATE W	ORK WILL	START*
23.	P	ROPOSED CASING	AND CEMENT	ING PROGRA	M o			H 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO		NG DEPTH		QUAN'	PITY OF CRM	Int	
12-1/4" 6-3/4"	8-5/8" 4-1/2"	24# 10.5#		0' 0'		= 50 -250	sx	# 4 f	
·						<u> </u>	1 1 1 1		ć

Propose to:

Drill 12-1/4" hole to TD 100', set 8-5/8" casing cement w/50
Drill to TD 2500', set 4½" casing cement with 250 sx
Thin Industion Electric log Perforate and frac Pictured Cliffs Run 1" tubing

OIL CON. COM DIST. 3

Proration Unit: NE/4 Sec. 13-29N-10W - 160 ac.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout zone. prev

preventer program, if any.		<u> 한 경화 왕인 숙종</u> 중심점 (
HIGNED JAC O Dalmer	TITLE District Superint	tendent = - DATE 4-8-69
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY	TITLE	RECEIVED
CONDITIONS OF APPROVAL, IF ANY:		្នៃ ដូច  ្នែ

\*See Instructions On Reverse Side

U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.



## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Well No. Operator Lease AZTEC OIL & GAS COMPAN' Sald "A" Unit Letter Township Romge County Section 29 North 10 Wes <u>San Juan</u> Actual Factage Location of Well: 990 North East feet from the line and feet from the Dedicated Agreage: Ground Level Elev. Producing Formation Pool 5819 Astes Planued C1491 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof both as to warking interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests dated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Yes No OIL CON. COM. If answer is "no," list the owners and tract descriptions which have actually been consolidated. Of reverse this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the 1650 best of my knowledge and belief. Name jos C. Bels District Company Autos Off and Gas Sec. 13 Anowledge and belight Date Surveyed April 2, 1969 Registered Professional Engineer and/or Land Surveyor Certificate No.

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