NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR	5				/	
SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS				_	. /	
FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS		NEW MEXICO OIL	CONSERVATION COMMI	SSION (/	Form C-104	
U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS	, , , , , , , , , , , , , , , , , , , 	REQUEST	FOR ALLOWABLE		Supersedes Old C	:-104 and C-11
LAND OFFICE TRANSPORTER OIL GAS	147		AND	10		
TRANSPORTER GAS		AUTHORIZATION TO TR	ANSPORT OIL AND N	IATURAL G	AS	
TRANSPORTER GAS	 	•				
	 ' 				OP'N	
OF ENATION	2					130
PRORATION OFFICE					/ KLUL	
Operator						
Shiprock Cor	rporat	ion			SEP 1 g	1989
Address	_				OIL SON C	,
P. O. Box 2	II, Fa	rmington, New Mexic	Other (Please	lai-1	ALL COM.	20M /
	roper box)		Other (Flease	explain)	VI31. 3	
New Well		Change in Transporter of: Oil Dry G	[
Recompletion			ensate			
Change in Ownership		Casinghead Gas Conde	shade			
If change of ownership give	e name					
and address of previous ow						
. DESCRIPTION OF WEL	T AND T	FASF				_
Lease Name	<u>IL AND L</u>	Well No. Pool Name, Including	Formation	Kind of Lease	Navajo	Lease No.
Navajo 17-G		73 Shiprock-C	Gallup	State, Federal	or Fee 14-20-603	1049
Location						
Unit Letter G	. 230	1 Feet From The N L	ine and 1660	Feet From T	`he <u>E</u>	
Olik Eekter						
Line of Section 17	Town	nship 29N Range	L 8W , NMPM	San J	uan	County
. DESIGNATION OF TRA	NSPORT	<u>ER OF OIL AND NATURAL G</u>	AS	12-1	ped copy of this form is to	he sent)
Name of Authorized Transpo			Address (Give address	o wnich approv	ea copy of this form is to	ve semij
Rock Island	Oil C	ompany	Farming to	n, New	Mexico ed copy of this form is to	he cent l
Name of Authorized Transpo	rter of Casi	nghead Gas or Dry Gas	Address (Give address	o water approv	ver copy of this form is to	00 001107
	т	Unit Sec. Twp. Rge.	Is gas actually connect	ed? Whe	en .	
If well produces oil or liquid	i, st					
give location of tanks.		G 17 29N 18			-	
	ingled with	n that from any other lease or pool	, give commingling orde	number:		
. COMPLETION DATA		Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	v. Diff. Res'v
Designate Type of C	Completion	$\mathbf{x} = (\mathbf{X})$	x			į
Date Spudded		Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
1 '		8-29-69	981			
	GR. etc.	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
8-11-69 Elevations (DF, RKB, RT, (,	Gallup	88' - 91'	88' - 91'		
Elevations (DF, RKB, RT, C	1				95'	
Elevations (DF, RKB, RT, C					Depth Casing Shoe	
Elevations (DF, RKB, RT, C 5204 GL Perforations	12 hol	.08				
Elevations (DF, RKB, RT, C 5204 GL Perforations	12 hol		ND CEMENTING RECOF	RD		
Elevations (DF, RKB, RT, C 5204 GL Perforations 88 - 91	12 hol		ND CEMENTING RECOR			ENT
5204 GL Perforations 88 - 91 HOLE SIZE	12 hol	TUBING, CASING, AI CASING & TUBING SIZE			Depth Casing Shoe	
5204 GL Perforations 88 - 91	12 hol	TUBING, CASING, A	DEPTH S		Depth Casing Shoe SACKS CEME	
5204 GL Perforations 88 - 91 HOLE SIZE	12 hol	TUBING, CASING, AI CASING & TUBING SIZE	DEPTH S		Depth Casing Shoe SACKS CEME	
5204 GL Perforations 88 - 91 HOLE SIZE	12 hol	TUBING, CASING, AI CASING & TUBING SIZE	981	ÉT	SACKS CEME 7 SX C1rcu	lated
5204 GL Perforations 88 - 91 HOLE SIZE 5-5/8*		TUBING, CASING, AI CASING & TUBING SIZE	DEPTH S 98 *	ET	SACKS CEME 7 SX C1rcu	lated
Elevations (DF, RKB, RT, C 5204 GL Perforations 88 - 91 HOLE SIZE 5-5/8* 7. TEST DATA AND REQ OIL WELL	QUEST FO	TUBING, CASING, AI CASING & TUBING SIZE 42* DR ALLOWABLE (Test must be able for this	DEPTH S 98 * after recovery of total voil depth or be for full 24 hour	ET ime of load oil	SACKS CEME 7 SX C1rcu and must be equal to or ex	lated
Elevations (DF, RKB, RT, C 5204 GL Perforations 88 - 91 HOLE SIZE 5-5/8* 7. TEST DATA AND REQ OIL WELL Date First New Oil Run To	QUEST FO	TUBING, CASING, AI CASING & TUBING SIZE 42* DR ALLOWABLE (Test must be able for this	after recovery of total volidepth or be for full 24 hour Producing Method (Flor	ET ime of load oil	SACKS CEME 7 SX C1rcu and must be equal to or ex	lated
Elevations (DF, RKB, RT, C 5204 GL Perforations 88 - 91 HOLE SIZE 5-5/8* 7. TEST DATA AND REQ OIL WELL Date First New Oil Run To 9-9-69	QUEST FO	TUBING, CASING, AI CASING & TUBING SIZE 420 OR ALLOWABLE (Test must be able for this Date of Test 9-9-69	after recovery of total voluments of the formula of the formula of the formula of the producing Method (Flow Prime)	ET ime of load oil	SACKS CEME 7 SX Circu and must be equal to or ex	lated
Elevations (DF, RKB, RT, C 5204 GL Perforations 88 - 91 HOLE SIZE 5-5/8* 7. TEST DATA AND REQ OIL WELL Date First New Oil Run To	QUEST FO	TUBING, CASING, AI CASING & TUBING SIZE 42* DR ALLOWABLE (Test must be able for this	after recovery of total voluments or be for full 24 hour Producing Method (Flow Prime) Casing Pressure	ET ime of load oil	SACKS CEME 7 S.R. C.I. C.I. and must be equal to or ex ft, etc.) Choke Size	lated
Elevations (DF, RKB, RT, C) 5204 GL Perforations 88 - 91 HOLE SIZE 5-5/8* 7. TEST DATA AND REQ OIL WELL Date First New Oil Run To 9-9-69 Length of Test 24 hrs.	QUEST FO	TUBING, CASING, AI CASING & TUBING SIZE 429 DR ALLOWABLE (Test must be able for this Date of Test 9-9-69 Tubing Pressure	after recovery of total volidepth or be for full 24 hour Producing Method (Flor Pump) Casing Pressure	ET ime of load oil	SACKS CEME 7 SX CIrcu and must be equal to or ex ft, etc.) Choke Size	lated
Elevations (DF, RKB, RT, C 5204 GL Perforations 88 - 91 HOLE SIZE 5-5/8* 7. TEST DATA AND REQ OIL WELL Date First New Oil Run To 9-9-69 Length of Test	QUEST FO	TUBING, CASING, AI CASING & TUBING SIZE 42* DR ALLOWABLE (Test must be able for this Date of Test 9-9-69 Tubing Pressure Oil-Bbls.	after recovery of total voludepth or be for full 24 hour Producing Method (Flow Primp) Casing Pressure Water-Bbis.	ET ime of load oil	SACKS CEME 7 SK Circu and must be equal to or ex ft, etc.) Choke Size Rone Gas-MCF	lated
Elevations (DF, RKB, RT, C 5204 GL Perforations 88 - 91 HOLE SIZE 5-5/8* 7. TEST DATA AND REQ OIL WELL Date First New Oil Run To 9-9-69 Length of Test 24 hrs.	QUEST FO	TUBING, CASING, AI CASING & TUBING SIZE 429 DR ALLOWABLE (Test must be able for this Date of Test 9-9-69 Tubing Pressure	after recovery of total volidepth or be for full 24 hour Producing Method (Flor Pump) Casing Pressure	ET ime of load oil	SACKS CEME 7 SX CIrcu and must be equal to or ex ft, etc.) Choke Size	lated
Elevations (DF, RKB, RT, C 5204 GL Perforations 88 - 91 HOLE SIZE 5-5/8* TEST DATA AND REQ OIL WELL Date First New Oil Run To 9-9-69 Length of Test 24 hrs.	QUEST FO	TUBING, CASING, AI CASING & TUBING SIZE 42* DR ALLOWABLE (Test must be able for this Date of Test 9-9-69 Tubing Pressure Oil-Bbls.	after recovery of total voludepth or be for full 24 hour Producing Method (Flow Primp) Casing Pressure Water-Bbis.	ET ime of load oil	SACKS CEME 7 SK Circu and must be equal to or ex ft, etc.) Choke Size Rone Gas-MCF	lated

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

By Original Signed by Emery C.

Casing Pressure (Shut-in)

APPROVED.

TITLE .

Tubing Pressure (Shut-in)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)

Prod. Supt.

9-10-69

Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

All sections of this form must be filled out completely for allowable on new and recompleted wells.

This form is to be filed in compliance with RULE 1104.

Choke Size

SEP 1 2 1969

Arnold

SUPERVISOR DIST. #9

OIL CONSERVATION COMMISSION

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.