

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

#14-20-603-1049

6. IF INDIAN ALLOTTEE OR TRIBE NAME

1. **Depleted** Reference 14-20-603-1049 (WC)
OIL WELL ☒ GAS WELL ☐ OTHER ☐
3162.3-4 (016)

Navajo
7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

8. FARM OR LEASE NAME

3. Texas Eastern Developments, Inc.

9. WELL NO.

4. P.O. Box 2521 Houston, TX 77252-2521
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

RECEIVED

APR 10 1987

81 89 Navajo 17F
10. FIELD AND POOL, OR WILDCAT

Shiprock-Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

1657' FNL & 2576' FWL

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

Sec. 17, T29N, R18W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

5221.72' GR.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well Data

Spud 11/10/69 TD 93' Hole Size 6 1/4" Casing 4 1/2" @ 93' cmt'd w/ 9 sx

Casing Recovered: Size — Amount 0 ft.

Producing interval: 80'-85'

Method of Plugging: Halliburton Pump

Type Cement: Portland w/8% Bentonite, slurry wt. 13.3 ppg, slurry vol. 1.82 cu ft/sx.

Remove rods, pump and tubing.

1st stage cement: Squeeze 7.5 cu ft, set plug 85' to surface w/ 8.5 cu ft.

Top cement at 0' GR.

2nd stage cement: set plug — to surface w/ — cu ft cement.

Dates

Notice of intent to plug approved: JAN. 30, 1987

Well plugged: MARCH 13, 1987

Land Restored: MARCH 23, 1987

Marker set: MARCH 30, 1987

Land seeded:

APR 10 1987
APPROVED
Approved as to plugging of the well from
Liability under bond is retained until
surface restoration is completed.

18. I hereby certify that the foregoing is true and correct

SIGNED H. N. Hinds

TITLE

Drilling Superintendent

(This space for Federal or State office use)

APPROVED

DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APR 17 1987

John Kella

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.