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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE	/ REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
	FILE		AND	
	U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL G	SAS
	LAND OFFICE			
- 1	TRANSPORTER OIL			
-	GAS /			
Ļ	OPERATOR /			
1.	PRORATION OFFICE /			
	Chaparral Oil &	Gas Co.		
+	Address			
	P. O. Box B, Azt	ec, New Mexico		
ŀ	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Gas		
L	Change in Ownership	Casinghead Gas Condens	ate	
1	f change of ownership give name			
	and address of previous owner			
		TACE		
II. [DESCRIPTION OF WELL AND I	Weli No. Pool Name, Including For	mation Kind of Leas	l
	Chaparral.	1 Fulcher Kutz	- PC State, Federa	l or Fee Fed. 47019-A
ŀ	Location		7.90	7.7
	Unit Letter E ; 1620	Feet From The N Line	and Feet From	The
	Offic Letter		aarr Can Tur	n a
L	Line of Section 34 Tow	mship 29N Range	11W , NMPM, San Ju	County
		and the same and t		
III. J	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)
	Name of Authorized Transporter of Off	o. consensus	,	
ŀ	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas X	Address (Give address to which appro	ved copy of this form is to be sent)
Ì	Southern Union Ga		Dallas, Texas	
ļ		Unit Sec. Twp. Rge.		en
ļ	If well produces oil or liquids, give location of tanks.	1	No	
Ĺ		th that from any other lease or pool, g	rive commingling order number:	
	COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.
•		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completic	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	X	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	
		- /- /	ገ <i>ጣርጣ</i> የ	1787
	2/9/70	3/5/70	1787* Ton Oil/Gas Pay	1787 Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
	Elevations (DF, RKB, RT, GR, etc.) 5604 DF	3/ 3/ 10		Tubing Depth 1710.21* Depth Casing Shoe
	5604 DF Perforations	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay	Tubing Depth 1710.21
	Elevations (DF, RKB, RT, GR, etc.) 5604 DF Perforations	Name of Producing Formation	Top Oil/Gas Pay 1712*	Tubing Depth 1710.21* Depth Casing Shoe 1787*
	5604 DF Perforations	Name of Producing Formation Pictured Cliffs 722' - 1731' TUBING, CASING, AND CASING & TUBING SIZE	Top Oil/Gas Pay 1712 CEMENTING RECORD DEPTH SET	Tubing Depth 1710-21* Depth Casing Shoe 1787* SACKS CEMENT
	5604 DF Perforations 1712 - 1719 1	Name of Producing Formation Pictured Cliffs 722* - 1731* TUBING, CASING, AND CASING & TUBING SIZE 7 5/8**	Top Oil/Gas Pay 1712 CEMENTING RECORD DEPTH SET 110	Tubing Depth 1710-21* Depth Casing Shoe 1787* SACKS CEMENT 80 sx
	5604 DF Perforations 1712 - 1719 1 HOLE SIZE	Name of Producing Formation Pictured Cliffs 722' - 1731' TUBING, CASING, AND CASING & TUBING SIZE	Top Oil/Gas Pay 1712 CEMENTING RECORD DEPTH SET	Tubing Depth 1710-21* Depth Casing Shoe 1787* SACKS CEMENT
	5604 DF Perforations 1712 - 1719 1 HOLE SIZE 12 1/4"	Name of Producing Formation Pictured Cliffs 722* - 1731* TUBING, CASING, AND CASING & TUBING SIZE 7 5/8**	Top Oil/Gas Pay 1712 CEMENTING RECORD DEPTH SET 110	Tubing Depth 1710-21* Depth Casing Shoe 1787* SACKS CEMENT 80 sx
	Elevations (DF, RKB, RT, GR, etc.) 5604 DF Perforations 1712 - 1719 1 HOLE SIZE 12 1/4" 6 3/4"	Name of Producing Formation Pictured Cliffs 722' - 1731' TUBING, CASING, AND CASING & TUBING SIZE 7 5/8" 4 1/2"	Top Oil/Gas Pay 1712 CEMENTING RECORD DEPTH SET 110 1787	Tubing Depth 1710.21* Depth Casing Shoe 1787* SACKS CEMENT 80 sx 215 sx
v.	Second	Name of Producing Formation Pictured Cliffs 722' - 1731' TUBING, CASING, AND CASING & TUBING SIZE 7 5/8" 4 1/2"	Top Oil/Gas Pay 1712 CEMENTING RECORD DEPTH SET 110 1787 ter recovery of total volume of load oi	Tubing Depth 1710.21* Depth Casing Shoe 1787* SACKS CEMENT 80 sx
v.	Flevations (DF, RKB, RT, GR, etc.) 5604 DF Perforations 1712 - 1719 1 HOLE SIZE 12 1/4" 6 3/4" TEST DATA AND REQUEST FOIL WELL	Name of Producing Formation Pictured Cliffs 722' - 1731' TUBING, CASING, AND CASING & TUBING SIZE 7 5/8" 4 1/2"	Top Oil/Gas Pay 1712 CEMENTING RECORD DEPTH SET 110 1787	Tubing Depth 1710-21* Depth Casing Shoe 1787* SACKS CEMENT 80 sx 215 sx Land must be equal to or exceed top allow-
v.	Second	Name of Producing Formation Pictured Clifts 722' - 1731' TUBING, CASING, AND CASING & TUBING SIZE 7 5/8" 4 1/2" OR ALLOWABLE (Test must be af able for this de	Top Oil/Gas Pay 1712 CEMENTING RECORD DEPTH SET 110 1787 ter recovery of total volume of load oil oth or be for full 24 hours	Tubing Depth 1710-21* Depth Casing Shoe 1787* SACKS CEMENT 80 sx 215 sx I and must be equal to or exceed top allowift, etc.)
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Separate Forms C-104 must be filed for each pool in multiply completed wells.