4 Millord Switzer 5 Contes Appropriate District Office P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Anesia, NM 88210

1 File State of New Merico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

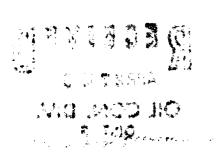
OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe. New Mexico, 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410						IZ A TION				
I	REQUES TO				TURAL G	AS				
Operator DUGAN PRODUCTION	ON CORP.					Weil	API No.			
Aggress			 							_
P.O. Box 420, Farm		87499	l	Oth	es (Piease exp	iam)				_
New Well Change in Transporter of: Effective 5-1-90										
Recompletion	Oil	X Dry (Gas 🗆	Ŀ	IICCLIVE	3-1-90				
Change in Operator	Casinghead Gas	Cond	enere 📗							
If change of operator give name and address of previous operator										
IL DESCRIPTION OF WELL Lease Name	Name, Includ	ing Formation		Kind	of Lease Lease No.					
							Federal or Fee SF 078931 B			_
Location Unit Lener	1800 Feet From The				1700	Fe	eet From TheLine			
Section 31 Towns	29N	Range	13W	, NI	м _{РМ,} San	Juan	County			
THE DECICAL TRANSFER AT A	NCDODTED O		O ALATER	DAI CAC						
III. DESIGNATION OF TRA		e address 10 w	nich approved	copy of this for	m is to be s	ent)	_			
Meridian Oil Inc.			į			on, NM 87499				
Name of Authorized Transporter of Casi	nghead Gas	or Dry	y Gas 🗀	Address (Giv	e adáress to w	hich approved	copy of this for	m is to be s	eni)	
If well produces oil or liquids,	Unit Sec.	17wp 129N	Rgc. 13W	Is gas actually	y connected?	When	?			
f this production is commingled with that V. COMPLETION DATA	from any other lead	se or pool, gi	ive commingi	ing order numb)er:					_
Designate Type of Completion		Well	Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Resiv	
Date Spudded	Date Compl. Rea	dy to Prod.		Total Depth	<u></u>	<u> </u>	P.B.T.D.		_1	_
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas F	-2Y		Tubing Depth			
Lievadona (Dr., rott), Ar., On, de.,							Tubing Deput			
Perforations							Depth Casing	Shoe		
	TUBI	NG. CASI	NG AND	CEMENTIN	NG RECOR	D	1			
HOLE SIZE CASING & TUBING SIZE			SIZE		DEPTH SET		SACKS CEMENT			
				<u> </u>						
	<u> </u>	· · · · · ·								_
	i									
. TEST DATA AND REQUE				h	mand top all	andle for this	denth or he for	full 24 hour	1	
OIL WELL (Test must be after to Date First New Oil Run To Tank	Date of Test	ume oj ioaa			thod (Flow, pu			Juli 24 Now	73.)	
ength of Test	Casing Pressur		Iñ	PEREIVER						
crual Prod. During Test Oil - Bbls.				Water - Bbls		Iñ	Gas-MCF			
Actual Prod. During Test	Oil - Boils.			Walter - Boile			APR2	7 i990		
GAS WELL						1		ווס א	V	
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condens	ate/MMCF	ſ,	CAMIN TO CO.	3	•	
esting Method (pitot, back pr.)	Tubing Pressure (Shut-m)		Casing Pressu	re (Shut-in)		Choke Size			
L OPERATOR CERTIFIC			NCE		NI CON	ISERVA	TION D	IVISIO	NI	_
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION						
				Date Approved APR 2.7 1990					<u></u> _	
Signature Production Superintendent				Ву		3	ب د بن	<u>~//</u>		
Printed Name Tale						SUF	PERVISOR	DISTAN	CT #P	_
4-26-90		325-187	21	Title_	~					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be fill d for each pool in multiply completed wells.



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