

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED
BLM
99 JUL 21 PM 3:17

1. Type of Well

GAS

Lease Number

0705 FARMINGTON, NM
SPC 00709926. If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Lackey A #6

4. Location of Well, Footage, Sec., T, R, M

1190' FSL, 800' FWL, Sec. 12, T-29-N, R-10-W, NMMPM

9. API Well No.

30-045-20790 86/

10. Field and Pool
Aztec PC11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent☐ Abandonment☐ Change of Plans☐ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection☒ Other - Restimulate

13. Describe Proposed or Completed Operations

It is intended to restimulate the subject well as follows:

Pull 1 1/4" tubing. Clean out to PBTD @ 2314'. Acidize and foam fracture treat P.C. zone. Clean out. Rerun tubing and return well to production.

RECEIVED
JUL 29 1999
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed *Spencer* Title Regulatory Administrator Date 7/20/99
trc

(This space for Federal or State Office use)

APPROVED BY /S/ Duane W. Spencer Title Team Lead, Petroleum Management Date JUL 27 1999

CONDITION OF APPROVAL, if any:

NMKCD

Lackey A # 6

Section 12 M, T-29 -N R-10 -W
San Juan, New Mexico

Aztec Pictured Cliffs Field

CURRENT

Elevation 5779' GL 5789' KB

Cmt Top
@ Surf (circ)

8 5/8" 24# J-55 Casing
Set @ 142'
Cmt'd w/ 90 sx

Cmt Top @
975'-TS

1 1/4" 2.33# IJ
Set @ 2,226'
68 Jts.

Top of Ojo Alamo @ 1,124'

Top of Kirtland @ 1,154'

Top of Fruitland @ 1,874'

Top of Pictured Cliffs @ 2,204'

2 7/8" 6.4# J-55
Casing Set @ 2,324'
Cmt'd w/ 180 sx

Perf'd 2202-18, 2232-44 w/60
holes, SWF w/23,358 gal wtr and
30,000# 10/20 sand

PBTD @ 2314'
TD @ 2324'

PROPOSED

" , #,
Tbg set @ '

Perf & Foam Frac
with 175,000#
20/40 sand

PBTD @ 2314'
TD @ 2324'