

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>										Navajo Tribe																					
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>										7. UNIT AGREEMENT NAME																					
2. NAME OF OPERATOR Eastern Petroleum Company										8. FARM OR LEASE NAME Navajo																					
3. ADDRESS OF OPERATOR P.O. Box 226, Farmington, New Mexico 87401										9. WELL NO. 202																					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 330 FEL - 2000 FNL Unit H At top prod. interval reported below At total depth same										10. FIELD AND POOL, OR WILDCAT Rattlesnake-Dakota																					
14. PERMIT NO.										DATE ISSUED																					
15. DATE SPUDDED 1-13-73										16. DATE T.D. REACHED 1-14-73																					
17. DATE COMPL. (Ready to prod.) 1-19-73										18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5310 GL																					
20. TOTAL DEPTH, MD & TVD 790										21. PLUG BACK T.D., MD & TVD 790																					
22. IF MULTIPLE COMPL., HOW MANY* Single										23. INTERVALS DRILLED BY ROTARY TOOLS 0-																					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 780-790 DAKOTA										25. WAS DIRECTIONAL SURVEY MADE yes																					
26. TYPE ELECTRIC AND OTHER LOGS RUN no										27. WAS WELL CORED no																					
28. CASING RECORD (Report all strings set in well)																															
CASING SIZE				WEIGHT, LB./FT.				DEPTH SET (MD)				HOLE SIZE				CEMENTING RECORD				AMOUNT PULLED											
7				22				17.5				8 3/4				3 sx				none											
4 1/2				9 1/2				780				6 1/4				28 sx				none											
29. LINER RECORD																				30. TUBING RECORD											
SIZE				TOP (MD)				BOTTOM (MD)				SACKS CEMENT*				SCREEN (MD)				SIZE				DEPTH SET (MD)				TACKER SET (MD)			
none																				none				RECEIVED							
31. PERFORATION RECORD (Interval, size and number) OPEN HOLE 780-790																				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) none											
33.* PRODUCTION																															
DATE FIRST PRODUCTION 1-19-73				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing												WELL STATUS (Producing or shut-in) S.I.															
DATE OF TEST 1-19-73				HOURS TESTED 24				CHOKE SIZE 1"				PROD'N. FOR TEST PERIOD 15				OIL—BBL. TSTM				WATER—BBL. 4				GAS—MCF. TSTM				OIL GRAVITY-API (CORR.) 62			
FLOW. TUBING PRESS. 0				CASING PRESSURE 32#				CALCULATED 24-HOUR RATE 15				OIL—BBL. TSTM				WATER—BBL. 4				GAS—MCF. TSTM				OIL GRAVITY-API (CORR.) 62							
34. DISPOSITION OF GAN (Sold, used for fuel, vented, etc.) Run Motor for Pump Jack															TEST WITNESSED BY John Cunningham																
35. LIST OF ATTACHMENTS Directional Survey																															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																															
SIGNED Robert C. Bully										TITLE Vice President										DATE April 10, 1973											

***(See Instructions and Spaces for Additional Data on Reverse Side)**