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U.S.G.S.			<u> </u>	
LAND OFFICE				
IRANSPORTER	OIL	1		
	GAS	1		
00554505		1		

May 3, 1973

(Date)

	DISTRIBUTION SANTA FE FILE U.S.G.G. LAND OFFICE TRANSPORTER OIL GAS /	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL	Form C-104 Supersedes ()Id C-104 and C-110 Effective 1-1-65 GAS			
1.	OPERATOR / PRORATION OFFICE Operator						
El Paso Natural Gas Company							
	PO Box 990, Farmingto Reason(s) for filing (Check proper box New Well Recompletion	Change in Transporter of: Oil Dry Ga	Other (Please explain)				
	Change in Ownership	Casinghead Gas Conden	sate				
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND	LEASE	ormation Kind of Lea	· Laco No			
	San Jacinto	Weli No. Pool Name, Including Fo	State, Feder	\ ETS 079716_4			
	Location .	North	e and 1600 Seet From	West			
	Unit Letter C; 1180) Feet From The North Lin	d did				
	Line of Section 20 To	wnship 29N Range	10₩имрм,	San Juan County			
III.	DESIGNATION OF TRANSPOR	rer of oil and natural ga	Address (Give address to which appr	oved copy of this form is to be sent)			
	El Paso Natural Gas Co	ompany		rmington, NM roved copy of this form is to be sent)			
	Name of Authorized Transporter of Car El Paso Natural Gas Co	singhead Gas or Dry Gas X	PO Box 990, Far				
	If well produces oil or liquids,	Unit Sec. Twp. Pge.		/hen			
	give location of tanks.	C 20 29N 10W	give commingling order number:				
IV.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	New Weil Workover Deepen	Plug Back Same Flesty, Diff. Resty.			
	Designate Type of Completic	$\operatorname{On} - (X)$ Oil Well Gas Well X	X House well morrover Deeber	•			
	Date Spudded	Date Compl. Ready to Prod. 4-27-73	Total Depth 3031'	P.B.T.D. 3020'			
	2-10-73 Elevations (DF, RKB, RT, GR, etc.)		TopxOil/Gas Pay	Tubing Depth			
	5597 ' GL	Chacra	2984'	tubingless Depth Casing Shoe			
	2984-94'	2984-94' 3031'					
		TUBING, CASING, AND	DEPTH SET	SACKS CEMENT			
	12 1/4"	8 5/8"	125'	100 cu. ft.			
	6 3/4''	2 7/8"	3031'	575 cu.ft.			
		tubingless					
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load o	il and must be equal to or exceed top allow-			
OII. WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, Fump, gas lift, etc.)		lift, etc.)					
			Casing Pressure	Ghok Sizz LLI LLI			
	Length of Test	Tubing Pressure		1 NAV 4 1072			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCRY 4 197.3			
				TO THE STATE OF TH			
	GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate			
	Actual Frod. Test-MCF/D 654	Length of Test 3 hrs.					
	Teating Method (pitot, back pr.) Calc. AOF	Tubing Pressure (shut-in) tubingless	Casing Pressure (Shut-ia) 1096	Choke Size 3/4"			
VI.	CERTIFICATE OF COMPLIAN			ATION COMMISSION			
			MAY 4 1973 . 19				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by A. R. Kendrick					
Petroleum Engineer			PETROLEUM ENGINEER DIST. NO. 3				
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.				
						(Title)	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.