NO. OF COPIES RECE	. 14	i	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
- I HANSFORTER	GAS		
OPERATOR			
DRODATION OFFICE		ł	ŀ

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Elifoctive 1-1-65
-	FILE		AND	pro-
-	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL G	AS
-	LAND OFFICE			
	TRANSPORTER GAS			
Ī	OPERATOR			
1.	PRORATION OFFICE			
	Operator	. •		
	Damson Oil Cor			
	P.O. Box 4391,	Houston, Texas 772	210	SQ
f	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of:		
1	Recompletion	O11 D:y G:	~ :	
	Change in Ownership XX	Casinghead Gas Conde	nsate []	
,	If change of ownership give name	Dotroloum Corporatio	on of Texas Box 911	, Breckenridge, Texas
	and address of previous owner	retroledii corporatio	or or reads, box orr	
	neconspersor or HELL AND	LEASE		76024
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including F		
	Garrett (177)	4 Aztec (PC)	State, Federal	orFee Federal NMO3717-B
ŀ	Location			·
	Unit Letter A : 104	10 Feet From The North Lir	ne and 790 Feet From 1	rhe <u>East</u>
				1
	Line of Section 12 Tow	vnship 29N Range	LTW , NMPM, San Ju	an County
-			_	
Ш.	DESIGNATION OF TRANSPORT	or Condensate	AS Address (Give address to which approx	ved copy of this form is to be sent)
	Name of Admortized Transporter of Off			
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas X	Address (Give address to which approx	ved copy of this form is to be sent)
	El Paso Natural (Box 990, Farmington, N	M 87401
		Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	
	If well produces oil or liquids, give location of tanks.		yes	7/74
	If this production is commingled with	th that from any other lease or pool.	give commingling order number:	•
	COMPLETION DATA			Plug Back Same Resty. Diff. Resty.
	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Book Same Resty. Diff. Resty.
		m = m		
		In a In add Dark	Total Denta	12970.
·	Date Spudded	Date Compl. Ready to Prod.	Tota: Deptn	P.B.T.D.
	Date Spuddea		Total Depth Total Cil/Cas Pay	P.S.T.D. Tuping Depth
		Date Compl. Ready to Prod. Name of Producing Formation		
	Date Spudded Elevations (DF, RKB, RT, GR, etc.,			
	Date Spuddea			Turing Depth
	Date Spudded Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation		Turing Depth
	Date Spudded Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cit/Cas Pay	Turing Depth
	Date Spuddea Elevations (DF, RKB, RT, GR, etc., Perforations	Name of Producing Formation TUBING, CASING, AN	Top CIL/Cas Pay	Turing Depth Depth Casing Shoe
	Date Spuddea Elevations (DF, RKB, RT, GR, etc., Perforations	Name of Producing Formation TUBING, CASING, AN	Top CIL/Cas Pay	Turing Depth Depth Casing Shoe
	Date Spuddea Elevations (DF, RKB, RT, GR, etc., Perforations	Name of Producing Formation TUBING, CASING, AN	Top CIL/Cas Pay	Turing Depth Depth Casing Shoe
	Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD DEPTH SET	Turing Depth Depth Casing Shoe SACKS CEMENT
v.	Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST F	TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWARLE. (Test must be	D CEMENTING RECORD DEPTH SET	Turing Depth Depth Casing Shoe SACKS CEMENT
v .	Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL	TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWARLE. (Test must be	D CEMENTING RECORD DEPTH SET after recovery of total volume of load oil	Turing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow-
v.	Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST F	TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this de	D CEMENTING RECORD DEPTH SET Infer recovery of total volume of load oil epth or be for full 24 hours;	Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow-
v.	Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL	TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this de	D CEMENTING RECORD DEPTH SET Infer recovery of total volume of load oil epth or be for full 24 hours;	Turing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow-
V.	Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cit Bun To Tanks	TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d	D CEMENTING RECORD DEPTH SET after recovery of total volume of load ail epih or be for full 24 hours) Producing Method (Flow, pump, gas li	Turing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- if, etc.; Choke Size
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v.	Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cit Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d Date of Test Tubing Preseure Oil-Bbis.	D CEMENTING RECORD DEPTH SET after recovery of total volume of load ail lepth or be for full 24 hours; Producing Method (Flow, pump, gas li Casing Pressure) Water-Bbis.	Turing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- if, etc.; Choke Size
v.	Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cit Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	D CEMENTING RECORD DEPTH SET after recovery of total volume of load ail epih or be for full 24 hours) Producing Method (Flow, pump, gas li	Turing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- if, etc.) Choke Size Gas-MGF
v.	Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cit Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls.	D CEMENTING RECORD DEPTH SET after recovery of total volume of load ail epth or be for full 24 hours; Producing Method (Flow, pump, gas li Casing Pressure) Water-Bbis. Bbis. Condensate/MMCF	Turing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- if, etc.) Choke Size Gas-MGF
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	Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Off Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure(Shnt-in)	D CEMENTING RECORD DEPTH SET Depth set Depth or be for full 24 hours; Producing Method (Flow, pump, gas li Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	Turing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- if, etc.; Choke Size Gas-MOF
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Regulatory Engineer

(Title) February 1, 1983

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fitl out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply