4-NMOCC 1-Dunean 1-P11	e		
NO. OF COPIES RECEIVED			Form C-104
DISTRIBUTION		SERVATION COMMISSION R ALLOWABLE	Supersedes Old C-104 and C-110
SANTA FE		ND	Effective 1-1-65
U.S.G.5.	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GA	\wedge \wedge
LAND OFFICE			2.
TRANSPORTER OIL			10
GAS			
PRORATION OFFICE	3.1h		
Operator	No constitution of the second		
Walter Duncan			
Box 234, Farmington	New Mexico 8740		
Reason(s) for filing (Check proper box)	, iven mexico	Other (Please explain)	
New We!1	Change in Transporter of:		
Recompletion	Oil Dry Gas		
Change in Ownership	Casinghead Gas Condensa	te	
change of ownership give name			
nd address of previous owner			•
DESCRIPTION OF WELL AND L	EASE	eation Kind of Lease	Lease No.
Lease Name	Well No. Foot Indiane, marting	To the state of th	
North Hogback 7	3 Slickrock -	Dakota	0603-10009
Location — 1016	Feet From The North Line of	and 330 Feet From T	rhe West
Unit Letter E ; 1810	reet from the Hot III Line C		
Line of Section 7 Town	aship 29N Range	6W , NMPM,	San Juan County
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approx	ved copy of this form is to be sent)
Name of Authorized Transporter of Oil		D O Poy 1528 Farmin	aton, New Mexico 87401
Inland Corporation Name of Authorized Transporter of Cast		Address (Give address to which appro-	ved copy of this form is to be sent)
Name of Authorized Transporter of			
If well produces oil or liquids,	Ollit	Is gas actually connected? Wh	en
give location of tanks.	E		
f this production is commingled wit	h that from any other lease or pool, g	ive commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty
Designate Type of Completio	n - (X) ×	×	10000
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
7–27–74	9-15-74	733 Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	7251	702.53
5046 GR	<u>Dakota</u>		Depth Casing Shoe
Perforations			
	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	21-1/21	Driven
9"	7"	725	75 sx
6-1/4"	4-1/2" 2-3/8"	702.531	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be af	ter recovery of total volume of load oi	l and must be equal to or exceed top allo
OIL WELL	able for this dep	pth or be for full 24 hours) Producing Method (Flow, pump, gas	
Date First New Oil Run To Tanks	Date of Test 9-27-74	Pump	
9-25-74	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	and and	miles Production of the Control of t	
24 hrs Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
Actual Prod. During 1998	15	0	TSTM
l			
GAS WELL	It ength of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
lesting Method (pros)			LOUIS LIGHT
CERTIFICATE OF COMPLIAN	ICE .	OIL CONSERV	ATION COMMISSION
		APPROVED	May 1 1974
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Omiging	1 190 A C
		By Origins.	mpravisca bust. #3
		TITLE	Or Ellis allows was a v 110
		my some to be filed i	n compliance with RULE 1104.
Original signed by T. A. D	ug an		
	nature)	well, this form must be account	cordance with RULE 111.
	•	att mentions of this form	wast pe inted out combierers so, an
Engineer (Title)	able on new and recompleted	
10-30-74			
	Date)	Separate Forms C-104 n	must be filed for each pool in mult
		completed wells.	