

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078739

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☐ GAS ☒ OTHER
WELL WELL

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

PO Box 90, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1740' FNL & 1840' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6409' GR

7. UNIT AGREEMENT NAME

San Juan 30-5 Unit

8. FARM OR LEASE NAME

San Juan 30-5 Unit

9. WELL NO.

62

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 31 T30N R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N.M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

summary

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

10-4-77 Spudded 12 1/4" surface hole.

10-6-77 Ran 9 5/8" surface csg set @ 199' KB. Cmted w/ 125 sks. Circ 5 bbls.
WOC 12 hrs. Tested surface csg & BOP to 600 psi for 30 min. Held OK.10-10-77 Ran 7" csg set @ 3660' KB. Cmted w/ 150 sks. Good circ.
Top of cmt by temp survey 2250'.10-12-77 Ran GR Induction & Density logs. Ran 4 1/2" liner from 3515' to 5768'.
Cmt w/ 210 sks C1"B". Circ 15 bbls. Plug down @ 0215 hrs 10-13-77.10-13-77 Ran 6 1/4" bit & cleaned out to top of liner. Ran 3 7/8" bit & cleaned out
to 5724' PBTD. Tested csg to 3500 psi for 30 min. Held OK. Spotted 500 gal
7 1/2% HCl. Ran GR-CCL & perfed 17 holes from 5304' to 5690'. Pumped 1000
gal 7 1/2% HCl & dropped 35 ball sealers. Ran junk basket & cleared all perfs.
Pumped 10000 gal pad & fraced w/ 60000# 20/40 sand @ 1 ppg w/ slick wtr.
ISIP = 250 psi, 5 min = 0 psi, AIR = 39 BPM, MIR = 39 BPM, AIP = 1900 psi,
MIP = 2300 psi. Job complete @ 1700 hrs 10-13-77.

10-15-77 Ran 2 3/8" tbg set @ 5699' KB. Released rig.

18. I hereby certify that the foregoing is true and correct

SIGNED

Barbara C. Rex

TITLE Production Clerk

DATE OCT. 31, 1977

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side