DISTRIBUTION  ANTA FE FILE  U.S.G.S.  LAND OFFICE  I RANSPORTER  GAS  OPERATOR  PROPATION OFFICE	REQU	OIL CONSERVATION COMMISSION EST FOR ALLOWABLE AND TRANSPORT OIL AND NATURA	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 AL GAS		
Operator El Paso Natural Gas	Company				
P. O. Box 990, Fam					
Reason(s) for filing (Check prop New Well Recompletion	Change in Transporter of:	Other (Please explain)			
Change in Ownership  If change of ownership give n		ondensate			
and address of previous owne					
II. DESCRIPTION OF WELL	AND LEASE.   Well No.   Foo. Name, Include				
Hubbell	1	Traine of E	deral) or Fee Lease No. SF078716A		
	1575 Feet From The S	_Line andFeet Fit	om TheE		
Line of Section 18	Township 29N Range	10W , NMPM, San	n Juan County		
III. DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL	GAS			
El Paso Natural Gas If well produces oil or liquids, give location of tanks.	Company of Casinghead Gas or Dry Gas X	P. O. Box 990, Farmin Address (Give address to which ap P. O. Box 990, Farmin Is gas actually connected?	proved copy of this form is to be sent)		
V. COMPLETION DATA					
Designate Type of Comp	, X	X	Plug Back Same Restv. Diff. Restv.		
01-24-75	Date Compl. Ready to Prod.	Total Depth 1997'	P.B.T.D. 1987'		
Elevations (DF, RKB, RT, GR, e	re.; Name of Producing Formation Fruitland	Top XII/Gas Pay	Tubing Depth		
Perforations	riuttanu	11030	Tubingless Depth Casing Shoe		
1856-58', 1870-72'	TURING CASING	AND CEMENTING RECORD	1997'		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
12 1/4"	8 5/8"	109' GL	106 cu. ft.		
6.3/4''	2 7/8" Tubingless	1997'	610 cu. ft.		
V. TEST DATA AND REQUES OIL WELL	T FOR ALLOWABLE (Test must be able for this	e after recovery of total volume of load of depth or be for full 24 hours)	oil and must be equal to or exceed too allow-		
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Tost	Oil-Bbis.	Water - Bbls.	Choke Size		
GAS WELL			317 0		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
1678	3 hours				
Teeting Method (pitot, back pr.) Calc. A.O.F.	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) 570	Choke Size 3/4"		
CERTIFICATE OF COMPLIANCE		OIL CONSERV	OIL CONSERVATION COMMISSION		
I hereby certify that the rules of	and regulations of the Oil Conservation	APPROVED JUN	APPROVED JUN 9 4 1975		
Carried to the term of	ed with and that the information give		, , ,		

Leceo

Drilling Clerk

June 20, 1975

(Signature)

(Title)

(Date)

OIL CONSERVATION COMMISSION						
APPRO	VED	JUN ? 4	1975	, 19.		
				C. Arnola		
TITLE		SITPERVIS	OR DIST	· #3		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Sanarata Forms C-104 must be filed for each nool in multiplu