

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

RECEIVED

APR 22 1993

OIL CON. DIV.  
DIST. 3

2. Name of Operator  
MERIDIAN OIL

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
1710' FSL, 805' FEL Sec. 28, T-29-N, R-9-W, NMPM

5. Lease Number  
NM-03999

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
Grambling #9

9. API Well No.

10. Field and Pool  
Blanco Pic. Cliffs

11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  
Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Final Abandonment

☒ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injectio

☐ Other -

13. Describe Proposed or Completed Operations

03-31-93 MOL, RU coiled tbg unit. TIH, Drl CIBP @ 1229' SDEN.

04-01-93 Drl on BP.

04-02-93 TIH w/sinker bar, set down on CIBP, tried drlg plug, Fishing for ears from bit.

04-03-93 Fishing.

04-04-93 Retrieved one segment & pin. TIH w/junk mill bit, Drl out BP, lost circ.

04-05-93 TIH w/magnet, recovered seal ring. Drl on BP. Ran mill to 2129', losing circ. Set RBP @ 2039'. Set pkr @ 2000'. Test BP 4500 psi/15 min, ok. Test for leaks.

04-06-93 TIH, set pkr @ 1000'. Est rate. Pull pkr, set @ 350'. Cmt w/150 sx Dowell Schlumberger magic cmt. Displace w/20 BW. TOOH w/pkr. Est injection rate down csg. Increased bradenhead flow. Cmt w/200 sx Class "G" w/2% calcium chloride. Circ 1/2 bbl cmt to surface. WOC. Washed cmt to 750'. PT 1000 psi @ 216'.

(cont'd on back)

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 4/14/93

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

APR 14 1993  
Date

CONDITION OF APPROVAL, if any:

FARMINGTON DISTRICT OFFICE

BY [Signature]

Grambling #9  
Page Two

04-07-93 TIH, tag cmt @ 601'. PT 750#/10 min, ok. Drl cmt 968'. CO.  
04-08-93 Drl cmt 968-1120'. CO to 1900'. TIH, tag BP @ 2034'. TOOH. PT  
900#, leak off to 370#/43 min. TIH w/pkr, PT. Hole between 1000-  
1100'. Est rate. Drop to 3670 psi in 2 min. SDFN.  
04-09-93 Reset pkr @ 900'. Cmt w/50 sx Magic cmt. Set inflatable after  
pumping slurry, 7 bbl displacement. TOOH w/pkr. PT held 600 psi,  
fell to 300 psi in 20 min. Est inj rate. Bullheaded 25 sx Class  
"G" cmt w/3% calcium chloride, circ cmt out of hole to 950'.  
POOH. SD for holiday weekend.  
04-12-93 TIH, tag cmt @ 955'. PT 500#/15 min, ok. Drl cmt 955-1015'. PT  
670#/15 min, ok. TOOH w/RBP. SDFN.  
04-13-93 TIH, CO bits of rubber from hole. TIH w/magnet to 2132'. TOOH  
w/bits of steel. TIH, CO to 2140'. SI well. Released rig.