

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____	5. LEASE DESIGNATION AND SERIAL NO.				
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____			
2. NAME OF OPERATOR		Walter Duncan				6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
3. ADDRESS OF OPERATOR		Box 234, Farmington, NM 87401				Navajo				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 1900' FSL - 620' FWL				7. UNIT AGREEMENT NAME				
At top prod. interval reported below						8. FARM OR LEASE NAME				
At total depth						North Hogback 6				
14. PERMIT NO.		DATE ISSUED				9. WELL NO.				
						6				
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		10. FIELD AND POOL, OR WILDCAT				
4-5-75		4-16-75		4-17-75		Slickrock Dakota				
18. ELEVATIONS (DF, REB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA				
5000' GR		5000' GR		684'		Sec. 6, T29N, R16W				
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		12. COUNTY OR PARISH				
				25-684'		San Juan				
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN		13. STATE				
Open hole 672-684'		No		Electric Log		NM				
27. WAS WELL CORED		No		RECEIVED MAY 28 1975 OIL COM. COM. DIST. 3X 75 SX						
28. CASING RECORD (Report all strings set)		29. LINER RECORD						30. TUBING RECORD		
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE					SIZE	DEPTH SET (MD)	PACKER SET (MD)
7"	20#	20'	9"					2-3/8"	678'	None
4-1/2"	9.5#	672'	6-1/4"							None
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION						
				DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				
				4-18-75		Flowing				
				DATE OF TEST		WELL STATUS (Producing or shut-in)				
				4-19-75		Producing				
				HOURS TESTED		GAS-OIL RATIO				
				24		TSTM				
				CHOKE SIZE		OIL GRAVITY-API (CORR.)				
				---		58°				
				PROD'N. FOR TEST PERIOD						
				7						
				OIL-BBL.						
				GAS-MCF.						
				TSTM						
				WATER-BBL.						
				-0-						
				CALCULATED 24-HOUR RATE						
				7						
				OIL-BBL.						
				GAS-MCF.						
				TSTM						
				WATER-BBL.						
				-0-						
				OIL GRAVITY-API (CORR.)						
				58°						
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY		Jim L. Jacobs						
35. LIST OF ATTACHMENTS										
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records										
SIGNED		TITLE		DATE						
Jim L. Jacobs		Geologist		5-22-75						

*(See Instructions and Spaces for Additional Data on Reverse Side)