

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form Approved
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM010468
2. NAME OF OPERATOR El Paso Natural Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 990, Farmington, NM 87401		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 860'N, 1525'W		8. FARM OR LEASE NAME Howell J
14. PERMIT NO.		9. WELL NO. 4A
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6208' GL		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T-30-N, R-8-W N.M.P.M.
		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 05-14-75 TD 3344'. Ran 76 joints 7", 23#, K-55 intermediate casing, 3333' set at 3344'. Cemented with 334 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement at 2400'.
- 05-18-75 TD 5698'. Ran 58 joints 4 1/2", 10.23#, K-55 casing liner, 2485' set from 3213' to 5698'. Float collar set at 5681'. Cemented with 433 cu. ft. cement. WOC 18 hours.
- 08-28-75 PBDT 5681'. Tested casing to 4000#, OK. Perf'd 4904', 4947', 4963', 4973', 4985', 5002', 5066', 5076', 5129' with 1 shot per zone. Frac'd with 60,000#--20/40 sand and 64,000 gallons treated water. No ball drops. Flushed with 6600 gallons water. Perf'd 5334', 5350', 5375', 5421', 5432', 5494', 5524', 5560', 5583', 5617', 5632', 5669' with 1 shot per zone. Frac'd with 85,000#--20/40 sand and 89,900 gallons treated water. No ball drops. Flushed with 6900 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

A. G. Davis

TITLE Drilling Clerk

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

RECEIVED

SEP 4 1975

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY



