SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

30-045- 2/666

5. LEASE DENIGNATION AND SERIAL NO.

UNITE				
DEPARTMENT	OF	THE	INTERIO)R

	SF 078385-A					
APPLICATION	V FOR PERMIT	O DRILL,	DEEPI	N, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
a. TYPE OF WORK	7. UNIT AGREEMENT NAME					
b. TYPE OF WELL	LL 🖾	DEEPEN	L_)	PLUG BA	CK []	
= :	ELI, X OTHER			NGLE X MULTIF	LE 🗌	S. FARM OR LEASE NAME
NAME OF OPERATOR						Howell L
El Paso Natur	al Gas Company					9. WELL NO.
3. ADDRESS OF OPERATOR		1A				
PO Box 990, I	Farmington, NM	87401				10. FIRLD AND POOL, OR WILDCAT Blanco Mesa Verde
4. LOCATION OF WELL (R At surface	eport location clearly and	in accordance wi 1075'N	.th any S 11∩(State requirements.")		
		1075 14,	, 1100) 11		11. BEC., T., R., M., OR BLE. AND SURVEY OR AREA
At proposed prod. zon	ie					Sec. 23, T-30-N, R-8-W
	AND DEPOSITOR MODEL NEW	OFF TOWN OF DOS	ST OFFIC	E •		NMPM 12. COUNTY OR PARISH 13. STATE
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	AF OFFICE	.		
15. DISTANCE FROM PROPO	igrn•		1 16. NO	O, OF ACRES IN LEASE	17, No. 0	San Juan NM
LOCATION TO NEARES' PROPERTY OR LEASE I	T				TO TI	HS WELL
(Also to nearest dri	g, unit line, if any)		10 Pi	POPOSED DEPTH	20 ROTAL	320.00 BY OR CABLE TOOLS
18. DISTANCE FROM PROI TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED,		13. 17	1		ary
21. ELEVATIONS (Show wh			1		1	22. APPROX. DATE WORK WILL START*
6148'GL	cuici 21, 301, 000, 000,					
23.	1	PROPOSED CASI	NG ANI	CEMENTING PROGR	AM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER I	FOOT SETTING DEPTH			QUANTITY OF CEMENT
13 3/4"	9 5/8''	32.3#		200'	225	cu.ft. to circulate
8 3/4"	7''	20.0#		3305'		cu.ft. to cover Ojo Alamo
ó 1/4''	4 1/2"	10.5#		3155-5550'	417	cu.ft. to circulate liner
	erforate and sand				. •	
					JAN "	1075
				/	INN "	0 12
			***	* .	Jr	•
				1,5	• `	
IN ABOVE SPACE DESCRIB zone. If proposal is to preventer program, if ar	drill or deepen direction	proposal is to decally, give pertines	epen or i	plug back, give data on pon subsurface locations a	present prod ind measure	luctive zone and proposed new productive d and true vertical depths. Give blowou
24.						
BIGNED 111	(m) ES	т.	ITLE	Drilling E	ngineer	January 9, 1975
(This space for Fed	eral or State office use)					
• - •	·					
PERMIT NO.	<u></u>			APPROVAL DATE		
	7					

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

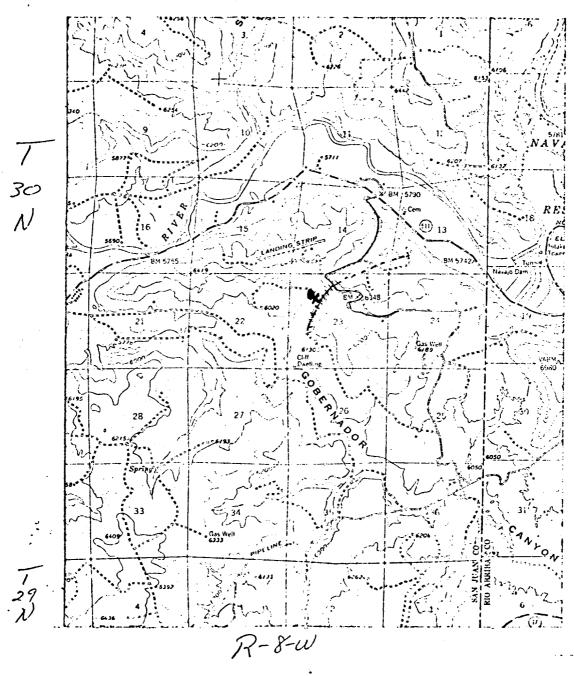
Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

				1,				Well No.		
Opera		O NATURAL G	AS COMPANY	Lease HO	WELL L	(SF-	-078385-A)	in A		
Unit 1		Section	Township 30 NORTH	Range	8 WEST	County	ANT TITANT			
Actua	D L Footage Loc	23	JO NORIA	<u> </u>	S WEST		AN JUAN			
Actual Footage Location of Well: 1075 feet from the NORTH line and 1100 feet from the WEST line										
Groun	6148	Producing Form	verde	Pool	BLANCO M	ESA VE		20.00 Acres		
1.	1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.									
2.	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).									
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?										
	Yes No If answer is "yes," type of consolidation									
İ		_	owners and tract des	criptions w	hich have ac	tually bee	en consolidated.	Use reverse side of		
		necessary.) ble will be assigne	ed to the well until a	ll interests	have been c	onsolidat	ed (by communit	ization, unitization,		
	forced-pool		or until a non-standa							
XXX	sion.							T.F.C. T.O.		
X			×)]			CER	TIFICATION		
			×	i				that the information con-		
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X	1100 ·	(O)		į	•		Allen	ne		
X 		+	\ \	· —			None Drilling	Engineer		
\aleph							Position	Natural Gas Co.		
			×	!		.	Company			
×	SF	 -07 8385 <i>-</i> A					January (9, 1975		
	-	1	S	! !		,				
8-			Sec.\X23					.		
Ø		1	×	į			1	that the well location at was plotted from field		
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XX	30 663	92 1320 1650 196		00 1500	1000	···	Certificates (10)	Control of the Control		

HOWELL I No 1 A

Howell L No 1 A NW/4 See 23, T-30-N, R-8-W



LEGEND OF RIGHT-OF-WAYS

EXISTING ROADS

EXISTING PIPELINES

EXISTING ROAD & PIPELINE

PROPOSED ROADS

PROPOSED PIPELINES

FROPOSED ROAD & PIPELINE

El Paso Natural Gas Company

El Paso, Texas THITH

January 9, 1975

ADDRESS REPLY TO POST OFFICE BOX 840 PARMINGTON NEW MEXICO 87401

Mr. P. T. McGrath
U. S. Geological Survey
Post Office Box 959
Farmington, New Mexico 87401

Re:

Application for Permit to Drill

Howell L #1A

NW/4 Section 23, T-30-N, R-8-W

Blanco Mesa Verde

Dear Mr. McGrath:

Details regarding existing roads, pipelines, wells, etc. relative to the above well location are included on the previously submitted base maps, "Field Road Map" and "Composite Map No. 1".

The proposed new well location, new roads and new pipeline are shown on the attached plat along with connecting existing roads and pipelines in the vicinity of the proposed new well.

Water for drilling and completion operations will be obtained from the following location: Manzaneras Mesa Water Well #1, SESW 9-29-8.

Waste material will be disposed of by burial in the burn pit, latrine, or reserve pit as applicable. There will be no camp nor air strip associated with drilling this well. Upon completion or abandonment of this well, the location will be cleaned and leveled and a dry hole marker placed, if applicable.

Yours very truly,

D. G. Brisco Drilling Clerk

JAN 9 1375

pb