

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM03486-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR El Paso Natural Gas Company		8. FARM OR LEASE NAME Lloyd A
3. ADDRESS OF OPERATOR P. O. Box 990, Farmington, NM 87401		9. WELL NO. 4 (PC-CH)
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650'S, 1460'W		10. FIELD AND POOL, OR WILDCAT Aztec PC Ext Undes. Chacra
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9, T-29-N, R-11-W N.M.P.M.
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5668' GL		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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REPAIRING WELL

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FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

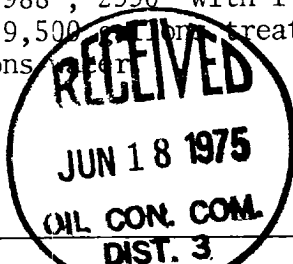
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

02-25-75 Pictured Cliffs TD 2032'. Ran 66 joints 2 7/8", 6.4#, J-55 production casing, 2022' set at 2032'. Baffle set at 2022'. Cemented with 727 cu. ft. cement. WOC 18 hours.

Chacra TD 3029'. Ran 97 joints 2 7/8", 6.4#, J-55 production casing, 3018' set at 3029'. Baffle set at 3019'. Cemented with 307 cu. ft. cement. WOC 18 hours. Top of cement at 250'.

06-06-75 Pictured Cliffs PBTD 2022'. Tested casing to 4000#, OK. Perf'd PC 1886-94' with 5 shots per zone. Frac'd with 24,000#--10/20 sand, 24,130 gallons treated water. No ball drops. Flushed with 480 gallons water.

Chacra PBTD 3019'. Tested casing to 4000#, OK. Perf'd Chacra 2908', 2910', 2917', 2986', 2988', 2990' with 1 shot per zone. Frac'd with 28,000#--20/40 sand, 29,500 gallons treated water. No ball drops. Flushed with 740 gallons water.



18. I hereby certify that the foregoing is true and correct

SIGNED *A. G. Duises*

TITLE Drilling Clerk

RECEIVED June 17, 1975

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

JUN 18 1975