Form 9-331 (May 1963) UNITED STATES SUBMIT IN TRIPLICATE* (Other Instructions on re- verse side) GEOLOGICAL SURVEY				5. LEASE DESIGNATION AND SERIAL NO.
				6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)				
OIL GAS [Y]				7. UNIT AGREEMENT NAME
WELL WELL A OTHER 2. NAME OF OPERATOR				8. FARM OR LEASE NAME
El Paso Natural Gas Company				Duff
3. Address of Operator D. O. Poy. 000 Formington NM 97401				9. WELL NO.
P. O. Box 990, Farmington, NM 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*				10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface				Aztec PC Ext
860'S, 1110'W				11. SEC., T., R., M., OR BLK. AND SURVEY CR AREA Sec. 5, T-29-N, R-11-W
14. PERMIT NO.		15. ELEVATIONS (Show whether D	F, RT, GR, etc.)	N.M.P.M. 12. COUNTY OR PARISH 13. STATE
		5787' GL		San Juan New Mexico
16.	Check A	opropriate Box To Indicate I	Nature of Notice, Report, o	r Other Data
	NOTICE OF INTER			SEQUENT REPORT OF:
TEST WATER SHU	T-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	X REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT				ALTERING CASING
SHOOT OR ACIDIZE		ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL (Other)		CHANGE PLANS	(Other) (Note: Report res	ults of multiple completion on Well
			Completion or Reco	mpletion Report and Log form.)
17. DESCRIBE PROPOSEL	OR COMPLETED OF	ERATIONS (Clearly state all pertine	nt details, and give pertinent da	teg including estimated data of starting any
17. DESCRIBE PROPOSED proposed work, nent to this work	if well is direction	ERATIONS (Clearly state all pertine onally drilled, give subsurface loca	nt details, and give pertinent da ations and measured and true ver	
proposed work, nent to this work	if well is direction.	RATIONS (Clearly state all pertine on ally drilled, give subsurface local control of the surface local	ations and measured and true ver	teg including estimated data of starting any
02-28-75 S 03-01-75 R	Spudded well Ran 3 joints	Drilled surface loss 8 5/8", 24#, J-55 s	nole. Surface casing, 119	teg including estimated data of starting any
02-28-75 S 03-01-75 R	Spudded well Ran 3 joints with 118 cu.	Drilled surface loss 8 5/8", 24#, J-55 s	nole. Surface casing, 119	tes, including estimated date of starting any rtical depths for all markers and zones perti-
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02-28-75 S 03-01-75 R	Spudded well Ran 3 joints with 118 cu.	Drilled surface loss 8 5/8", 24#, J-55 s	nole. Surface casing, 119 lated to surface.	tes, including estimated date of starting any rtical depths for all markers and zones perti-
02-28-75 S 03-01-75 R	Spudded well Ran 3 joints with 118 cu.	Drilled surface loss 8 5/8", 24#, J-55 s	nole. Surface casing, 119 lated to surface.	tes, including estimated date of starting any rtical depths for all markers and zones perti-
02-28-75 S 03-01-75 R	Spudded well Ran 3 joints with 118 cu.	Drilled surface loss 8 5/8", 24#, J-55 s	nole. Surface casing, 119 lated to surface.	tes, including estimated date of starting any rtical depths for all markers and zones perti-
02-28-75 S 03-01-75 R	Spudded well Ran 3 joints with 118 cu. 30 minutes.	s true and correct	nole. Surface casing, 119 lated to surface.	tes, including estimated date of starting any rtical depths for all markers and zones perti-

DATE __