J. 07 CO.12.	~··	5	<u></u>	
DISTRIBUTIO				
SANTA FE	7			
FILE	1			
U.S.G.S.				
LAND OFFICE		11		
IRANSPORTER	OIL	1		
TREAST ON LEA	GAS	1		
OPERATOR		1		
PROPATION OFFICE				
Operator		*		

	PISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE FRANSPORTER OIL OPERATOR OPERATOR OPERATOR NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPERATOR OPE					Sup Eff	Form C-104 Supersedes Old C-104 and C-1. Effective 1-1-65			
1.	Operation Office									
	P. O. Box 990, Farmington, NM 87401									
	Reason(s) for filing (Check proper b	as _	er (Please explain))						
	If change of ownership give name		ghead Gas Conde	nsate						
	and address of previous owner									
11.	DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including For Nye Nye Undes. Fruitla		1		Lease ederal or Fee	Legae 110.				
	Location Unit Letter E ;	1810 Feet	From The N Li	ne and100	0 Feet i	From The	V			
	Line of Section 8	Cownship	29N Range	10W	, NMPM, S	an Juan	County			
III.	DESIGNATION OF TRANSPO	RTER OF O		IS						
	Name of Authorized Transporter of Oil or Condensate X El Paso Natural Gas Company Name of Authorized Transporter of Casinghead Gas or Dry Gas X El Paso Natural Gas Company		P. O. Bo	x 990, Farm	ington, NM	s form is to be sent) 87401 s form is to be sent)				
			or Dry Gds 🔏		x 990, Farm		s form is to be sent) 87401			
	If well produces oil or liquids, give location of tanks.	Unit :	Sec. Twp. Rge. 8 29N 10W	Is gas actuall	connected?	When				
IV.	If this production is commingled to COMPLETION DATA	with that from	any other lease or pool,	give commingl	ing order numbers	:				
	Designate Type of Completion - (X)		New Well V	Vorkover Deepe		Same Res'v. Diff. Res'v.				
	01-20-75	Date Comp	l. Ready to Pred.	Total Depth 2001		P.B.T.D. 1989'				
	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation 5744' GL Fruitland		Top Xil/Gas Pay 1867		Tubing Dept Tubingle	Tubing Depth Tubingless				
	Perforations Depth Casing Shoe 2001'									
	TUBING, CASING, AND HOLE SIZE CASING & TUBING SIZE			D CEMENTING RECORD DEPTH SET SACKS CEMENT						
	12 1/4"	8 5/8"		113' GL		106 cu.				
	6 3/4''	2 7/8" Tubing		2001'		348 cu.	ft.			
v.	TEST DATA AND REQUEST		VABLE (Test must be a	fter recovery of i	otal volume of load	d oil and must be eq	ual to or exceed top allow-			
i	OIL WELL Date First New Oil Run To Tanks	Date of Ter	able for this de	pth or be for ful	24 hours) nod (Flow, pump, g		The Pro			
	Length of Test	Tubing Pressure		Casing Pressure		- Chair (C)	Mrp /			
	Actual Prod. During Test	Oil-Bbis.	•• · · · · · · · · · · · · · · · · · ·	Water - Bbls.		Chok Az	1, 1975			
į		di Pidd, Bulling 1981		1 1 1 COM						
,	GAS WELL		· · · · · · · · · · · · · · · · · · ·	·	***		11/2 2/2			
	Actual Prod. Test-MCF/D 344	Length of T 3 hour		Bbls. Condens	ate/MMCF	Gravity of Co	hidenegie			
	Testing Method (pitot, back pr.) Calc. A.O.F.	Tubing Pres	esure (Shut-in)	Casing Pressure (Shut-in) 707		Choke Size 3/4"				
	CERTIFICATE OF COMPLIAN		-645-04-0	APPROVE	OIL CONSER	RVATION COM J	MISSION JL 15, 1975			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				APPROVED BOTIGINAL Signed by Emery C. Arnold SUPERVISOR DIST. #3						
D. G. Brisco (Signature)										
			If this	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or derwell, this form must be accompanied by a tabulation of the detests taken on the well in accordance with RULE 111. All sections of this form must be filled out complete.						
	Drilling Clerk (Tule)									
•					able on new and recompleted wells. Fill out only Sections I, II, III, and VI for ch					
•	July 10, 1975		well name or number, or transporter, or other such ch							