

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

5. LEASE DESIGNATION AND SERIAL NO.

SP 047020 B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Congress

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Undesignated Chacra

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREASec. 35, T-29N, R-11W,  
S.M.P.M.12. COUNTY OR  
PARISH

San Juan

13. STATE

New Mexico

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other NOV 5 1975

2. NAME OF OPERATOR

Southern Union Production Company

3. ADDRESS OF OPERATOR

P. O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 790 feet from the North line and 790 feet from the East line.

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 10/14/75 16. DATE T.D. REACHED 10/18/75 17. DATE COMPL. (Ready to prod.) 10/22/75 18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* 5631 ft. Cr. 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD 3000 ft. MCB 21. PLUG, BACK T.D., MD &amp; TVD 2967 ft. MCB 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 0-3000 ft. ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

2893 - 2912 ft. MD &amp; TVD - Chacra

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES, Cement Bond and Correlation

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 7-5/8"      | 26.4            | 169' MCB       | 12-1/4"   | 160              | None          |
| 2-7/8"      | 6.5             | 2998' MCB      | 6-3/4"    | 530 cu. ft.      | None          |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|------|----------------|-----------------|
|      |          |             |               |             |      |                |                 |

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

CHACRA: 1 shot/ft. from 2893 - 2912 ft.  
Total of 20 holes. 0.42" hole size.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED      |
|---------------------|---------------------------------------|
| 2893 - 2912         | 20,000# sand and 23,000 gallons water |

33.\* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
|--------------|--------------|------------|-------------------------|----------|----------|------------|---------------|
| 11/3/75      | 3            | 3/4"       | →                       |          | 175      |            |               |
| shut-in      | 1022         | →          |                         |          | 1402     |            |               |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Kenneth A. Roddy

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Don R. Collier Original signed by Office Manager DATE November 4, 1975

\*(See Instructions and Spaces for Additional Data on Reverse Side)