Form 9-330 (Rev. 5-68)

## SUBMIT IN DUPLICATE. UNITED STATES

(See other in-

Form approved. Budget Bureau No. 42-R355.5.

de)	5.	LEASE	DESIGNATION	AND	SERIAL	-1
ue,						1

	G	SEOLOGIC	AL SU	RVEY				55	7 04	7020 B
WELL CO	MPLETION	OR RECO	MPLETI	ION F	REPORT A	ND L	OG*	6. IF INDI	AN, ALI	LOTTEE OR TRIBE
1a. TYPE OF WEL		GAS #			Other		· ·	7. UNIT A	GREEME	NT NAME
b. TYPE OF COM			DIFF	•				1		
NEW WELL 2. NAME OF OPERAT	OVER L EN	BACK	REST	vr. 📙	Other NOV	5 1	<u>975                                    </u>	S. FARM C		
	Union Pro	auction Co		<b>!</b>				9. WELL 1	10.	
3. ADDRESS OF OPER	RATOR			• •	<del>- U.S.C.C.</del>	1. C.C. 1.			8	
P. O. BO 4. LOCATION OF WEI	I (Report location					menta)*		1		ool, or wildcar
At surface 79	O feet from	the Mort	h line	sani '	790 feet	Croc t	tie ias		r., R., M.	., OR BLOCK AND SU
At top prod. into	erval reported belo	ow Sees as	<b>61)07</b> 0					Sec. 3		-29 <b>5</b> , R-11V
At total depth	Hann as al	XXV0	I 14 DE	RMIT NO.	D.	ATE ISSUEI		12. COUNT		13. STATE
			14, FE	LMII NO.		AIE ISSUEI	,	PARISI Son Ju	Ħ	New Mex
15. DATE SPUDDED	16. DATE T.D. RE	1	E COMPL.		prod.)   18.			B, RT, GR, ETC.)		. ELEV. CASINGHEA
10/14/75 20. TOTAL DEPTH. MD	10/18/7	BACK T.D., MD &	10/22/		TIPLE COMPL.,		Pt. C		COOLS	CABLE TOOLS
3000 ft. H		2967 ft.		HOW M.	ANY*		DRILLED B			<b>\</b>
24. PRODUCING INTER	VAL(S), OF THIS C	COMPLETION-TO	P, BOTTOM,	NAME (M	ID AND TVD)*	<u>-</u> !		يحمر		25. WAS DIRECTION SURVEY MADE
2 <b>89</b> 3 <b>-</b> 2	912 <b>ft.</b> HD	& TVD - C	becre							<b>‰</b> o
26. TYPE ELECTRIC A	ND OTHER LOGS R	UN	-			•			27.	WAS WELL CORED
IES, Cee	eest Boeki es	ni Correla	tion							Mo
28.		CAS	ING RECO		ort all strings s	set in well)		VO RECORD		
28. CASING SIZE	WEIGHT, LB./F	CAS	ING RECO	ноп	LE SIZE	set in well)	CEMENTIN	NG RECORD		AMOUNT PULL
28.  CASING SIZE  7-5/8*	WEIGHT, LB./F	CAS. T. DEPTH SE	ING RECO	12		eet in well)	CEMENTIN 160	NG RECORD		
28. CASING SIZE	WEIGHT, LB./F	CAS	ING RECO	12	-1/4"	net in well)	CEMENTIN 160			AMOUNT PULL
28. CASING SIZE 7-5/8* 2-7/8*	weight, lb./г 26.44 6.5#	CAS T. DEPTH SE 169 2998	ING RECO	12	-1/4"	eet in well)	CEMENTIN 160	ou. ft.	CCORD	AMOUNT PULL
28.  CASING SIZE  7-5/8*	wеіднт, lв./г 26.48 6.58	CAS. T. DEPTH SE	ING RECO	12 6	-1/4"	30.	CEMENTIN 160			AMOUNT PULL
28.  CASING SIZE  7-5/8*  2-7/8*  29.	wеіднт, lв./г 26.48 6.58	CAS T. DEPTH SE 169 2998 LINER RECORD	ING RECO	12 6	-1/4" -3/4"	30.	160 530	TUBING RE		AMOUNT PULL  HORE  Hone
28.  CASING SIZE  7-5/8*  2-7/8*  29.	26.4# 6.5#  TOP (MD)	CAS T. DEPTH SE 169 2998 LINER RECORD BOTTOM (MD)	ING RECO	12 6	-1/4" -3/4"	30.	160 530	TUBING RE	(MD)	AMOUNT PULL  HORS  HORS  PACKER SET (1)
28.  CASING SIZE  7-5/8*  2-7/8*  29.  SIZE  31. PERFORATION REC	26.4# 6.5#  TOP (MD)	CAS T. DEPTH SE 169 2998 LINER RECORD BOTTOM (MD)  e and number)	ING RECO	12 6	SCREEN (MD)	30. s:	160 530 (	TUBING REDEPTH SET	(MD)	AMOUNT PULL  HORS  HORS  PACKER SET (1)
28.  CASING SIZE  7-5/8*  2-7/8*  29.  SIZE  31. PERFORATION REC	TOP (MD)  CORD (Interval, size shot/ft. 1	CAS T. DEPTH SE 169 2998 LINER RECORD BOTTOM (MD) e and number) from 2893	NG RECO ET (MD) NG RIGH RIGH SACKS CE	12 6	1/4" -1/4" -3/4"  SCREEN (MD)	30. s:	160 530 iiie	TUBING REDEPTH SET	(MD) ENT SQ	PACKER SET (S
28.  CASING SIZE  7-5/8*  2-7/8*  29.  SIZE  31. PERFORATION REC	WEIGHT, LB./F  26.48  6.58  I  TOP (MD)  CORD (Interval, size	CAS T. DEPTH SE 169 2998 LINER RECORD BOTTOM (MD) e and number) from 2893	NG RECO ET (MD) NG RIGH RIGH SACKS CE	12 6	1/4" -1/4" -3/4"  SCREEN (MD)	30. SI ACID, SH	160 530 iiie	TUBING REDEPTH SET	(MD) ENT SQ	PACKER SET (S
28.  CASING SIZE  7-5/8*  2-7/8*  29.  SIZE  31. PERFORATION REC	TOP (MD)  CORD (Interval, size shot/ft. 1	CAS T. DEPTH SE 169 2998 LINER RECORD BOTTOM (MD) e and number) from 2893	NG RECO ET (MD) NG RIGH RIGH SACKS CE	12 6	1/4" -1/4" -3/4"  SCREEN (MD)	30. SI ACID, SH	160 530 iiie	TUBING REDEPTH SET	(MD) ENT SQ	PACKER SET (S
2S.  CASING SIZE  7-5/8*  2-7/8*  29.  SIZE  31. PERFORATION REC  CHACRAS	TOP (MD)  Top (MD)  Total of 20	CAS T. DEPTH SE 169 2998  LINER RECORD BOTTOM (MD)  e and number)  from 2893 holes.	SACES CE	I 12 6	SCREEN (MD)  32.  DEPTH INTE  2893	ACID, SE	160 530	TUBING REDEPTH SET	ENT SQ	PACKER SET (SOLUTE ETC.  MATERIAL USED  23,000
2S.  CASING SIZE  7-5/8*  2-7/8*  29.  SIZE  31. PERFORATION REC  CHACRAS	TOP (MD)  Top (MD)  Total of 20	CAS T. DEPTH SE 169 2998 LINER RECORD BOTTOM (MD) e and number) from 2893	SACES CE	I 12 6	SCREEN (MD)  32.  DEPTH INTE  2893	ACID, SE	160 530	TUBING REDEPTH SET	(MD) ENT SQ XIND OF	PACKER SET (SOLUTION OF COLUMN ATERIAL USED CUS (Producing or
2S.  CASING SIZE  7-5/8*  2-7/8*  29.  SIZE  31. PERFORATION REC  CHACRAS	TOP (MD)  Top (MD)  Total of 20	CAS T. DEPTH SE 169 2998  LINER RECORD BOTTOM (MD)  e and number)  from 2893 holes.	SACES CE	EMENT*  PROI as lift, pr	SCREEN (MD)  32.  DEPTH INTE  2893	ACID, SHEVAL (MD)	160 530	TUBING REDEPTH SET	ENT SQ KIND OF	PACKER SET (1)  PACKER SET (1)  PACKER SET (2)  PACKER SET (3)  PACKER SET (4)  PACKER SET (4)
28.  CASING SIZE  7-5/8*  2-7/8*  29.  SIZE  31. PERFORATION REC  CHACRAS  33.*  DATE FIRST PRODUCT	WEIGHT, LB/F  26.48  6.58  TOP (MD)  PORD (Interval, size and size	CAS T. DEPTH SE 169 2998  LINER RECORD BOTTOM (MD)  e and number)  from 2893 holes. C	SACKS CE SACKS CE PROD'S Flowing, ge	PROI as lift, properties of the period of th	SCREEN (MD)  82. DEPTH INTE  2893  OIL—BBL.	ACID, SHEVAL (MD)	160 530 EEE 20 10T, FRA 20 10T	TUBING RE DEPTH SET  CTURE, CEME AMOUNT AND E	ENT SQ SIND OF LL STATIANT SBBL.	PACKER SET (SOLUTION OF STATE OF SET)  PACKER SET (SOLUTION OF SET
28.  CASING SIZE  7-5/8*  2-7/8*  29.  SIZE  31. PERFORATION REC  CHACRAS  DATE FIRST PRODUCT  DATE OF TEST  11/3/75  TUBING FRESS.	WEIGHT, LB./F  26.44  6.54  TOP (MD)  FORD (Interval, size  whot/ft.  Cotal of 20  HOURS TESTED  3  CASING PRESSURE	CAS T. DEPTH SE 169 2998  LINER RECORD BOTTOM (MD)  e and number)  from 2893 holes. C	SACES CE  Flowing, ge  PROD': TEST	PROI as lift, properties of the period of th	SCREEN (MD)  32. DEPTH INTE  2893  DUCTION  umping—size as	ACID, SHEVAL (MD)	160 530  LIE  LOT, FRA  Dump)	TUBING RE DEPTH SET  CTURE, CEME AMOUNT AND E	ENT SQ KIND OF	PACKER SET (SOLUTION OF STATE OF SET)  PACKER SET (SOLUTION OF SET
28.  CASING SIZE  7-5/8*  2-7/8*  29.  SIZE  31. PERFORATION REC  CHACRAS  DATE OF TEST  11/3/75  TUBING PRESS.	WEIGHT, LB./F  26.48  6.58  TOP (MD)  TOP (MD)  TORD (Interval, size  Sotal of 20  100  HOURS TESTED  CASING PRESSURE  1022	CAS T. DEPTH SE  169  2998  LINER RECORD BOTTOM (MD)  e and number)  COMPANY OF THE SET	SACES CE  SACES CE  SACES CE  Flowing, ge  PROD' TEST  OIL—	PROI as lift, properties of the period of th	SCREEN (MD)  82. DEPTH INTE  2893  OIL—BBL.	ACID, SERVAL (MD)  and type of  GAS-	160 530 EEE 20 10T, FRA 20 10T	TUBING RE DEPTH SET  CTURE, CEME AMOUNT AND E	ENT SQ KIND OF LL STATION OF LL STATION OF LL STATION OF LL STATION OF LE STATION OF L	PACKER SET (EDUCATION OF STAVEN API (CORE
28.  CASING SIZE  7-5/8*  2-7/8*  29.  SIZE  31. PERFORATION REC  CHACRAS  DATE FIRST PRODUCT  DATE OF TEST  11/3/75  FOR TUBING PRESS.  80 Tig.  34. DISPOSITION OF G	WEIGHT, LB./F  26.45  6.55  TOP (MD)  FORD (Interval, size  whot/ft.  Sotal of 20  HOURS TESTED  3  CASING PRESSURI 1022  AS (Sold, used for	CAS T. DEPTH SE  169  2998  LINER RECORD BOTTOM (MD)  e and number)  COMPANY OF THE SET	SACES CE  SACES CE  SACES CE  Flowing, ge  PROD' TEST  OIL—	PROI as lift, properties of the period of th	SCREEN (MD)  82. DEPTH INTE  2893  OIL—BBL.	ACID, SERVAL (MD)  and type of  GAS-	160 530 EEE 20 10T, FRA 20 10T	TUBING RE DEPTH SET  CTURE, CEME AMOUNT AND E  WE WE TEST WITH	ENT SQ KIND OF LLL STATISHEL STATISHEL STATISHEL NESSED	PACKER SET (EDUCATION OF STAVEN API (CORE
28.  CASING SIZE  7-5/8*  2-7/8*  29.  SIZE  31. PERFORATION REC  CHACRAS  DATE FIRST PRODUCT  DATE OF TEST  11/3/75  TUBING PRESS.  10 Tog.	WEIGHT, LB./F  26.45  6.55  TOP (MD)  FORD (Interval, size  whot/ft.  Sotal of 20  HOURS TESTED  3  CASING PRESSURI 1022  AS (Sold, used for	CAS T. DEPTH SE  169  2998  LINER RECORD BOTTOM (MD)  e and number)  COMPANY OF THE SET	SACES CE  SACES CE  SACES CE  Flowing, ge  PROD' TEST  OIL—	PROI as lift, properties of the period of th	SCREEN (MD)  82. DEPTH INTE  2893  OIL—BBL.	ACID, SERVAL (MD)  and type of  GAS-	160 530 EEE 20 10T, FRA 20 10T	TUBING RE DEPTH SET  CTURE, CEME AMOUNT AND E  WE WE TEST WITH	ENT SQ KIND OF LLL STATISHEL STATISHEL STATISHEL NESSED	PACKER SET (SOLUTION OF STAVEN APPLICATION COM.

Collier Dan R. Collier