

**SUBMIT IN DUPLICATE•**

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other                     

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

2. NAME OF OPERATOR

Walter Duncan

### 3. ADDRESS OF OPERATOR

Box 234, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

2146' FSL - 924' FWL

At top prod. interval reported below

At total depth

**14. PERMIT NO.**

DATE ISSUED

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. ( <i>Ready to prod.</i> )	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
2-3-76	2-24-76	2-25-76	5002' GR	

20. TOTAL DEPTH, MD & TVD 702'	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS 46-702'	CABLE TOOLS 0-46'
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*	25. WAS DIRECTIONAL SURVEY MADE
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Open Hole 684-702'

26. TYPE ELECTRIC AND OTHER LOGS RUN	27. WAS WELL CORED
Electric Log	No

**CASING RECORD** (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	42'	9"	5 sx	None
4-1/2"	9.5#	684'	6-1/4"	75 sx	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	672'	

### 31. PERFORATION RECORD (Interval, size and number)

**ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC.**

RECEIVED		AMOUNT AND KIND OF MATERIAL USED
DATE	INTERVAL (MD)	
MAR 29 1976		
OIL CON. COM		

## 33.\*

DATE FIRST PRODUCTION	PRODUCTION METHOD ( <i>Flowing, gas lift, pumping</i> - size and type of pump)	WELL STATUS ( <i>Producing or shut-in</i> )
	Flowing	Shut-in

## Flowing

Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-29-75			→				TSTM
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	10	TSTM	5	58°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY Jim Jacobs
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### 35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

**SIGNED**

Jim L. Jacobs

**TITLE**

Agent

**DATE**

3-24-76

**\* (See Instructions and Spaces for Additional Data on Reverse Side)**