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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

13. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						7. Unit Agreement Name					
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name Burrows					
2. Name of Operator Dugan Production Corp.						9. Well No. 1					
3. Address of Operator Box 234, Farmington, NM 87401						10. Field and Pool, or Wildcat Wildcat - PC					
4. Location of Well UNIT LETTER C LOCATED 910 FEET FROM THE North LINE AND 1680 FEET FROM THE West LINE OF SEC. 8 TWP. 29N RGE. 14W NMPM						12. County San Juan					
15. Date Spudded 12-17-75		16. Date T.D. Reached 12-23-75		17. Date Compl. (Ready to Prod.) 1-19-76		18. Elevations (DF, RKB, RT, GR, etc.) 5236' GR		19. Elev. Casinghead			
20. Total Depth 705'		21. Plug Back T.D. 665'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-705'		Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name 549' - 584' Pictured Cliffs								25. Was Directional Survey Made No			
26. Type Electric and Other Logs Run Induction Electric Log								27. Was Well Cored No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
5-1/2"		14#		66'		7-7/8"		25 sx		None	
2-7/8"		6.5#		704'		4-3/4"		50 sx		None	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
30. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
1-1/4"		587'									
31. Perforation Record (Interval, size and number) Two jets/ft 549-553' and 580-584'						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED See completion report for detailed information					
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Shut-in			
Date of Test 1-19-76		Hours Tested 3		Choke Size 5/8"		Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)		Calculated 24-Hour Rate 128 AOF		Test Witnessed By	
Flow Tubing Press. 187 SI		Casing Pressure 212 SI		Oil - Bbl. Gas - MCF Water - Bbl.		128 AOF					
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED Thomas A. Dugan		TITLE Engineer						DATE 1-21-76			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]