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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-10938-34	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company		8. Farm or Lease Name Delhi Com
3. Address of Operator P.O. Box 289, Farmington, New Mexico 87401		9. Well No. 1A
4. Location of Well UNIT LETTER <u>D</u> <u>1190</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>30N</u> RANGE <u>8W</u> NMPM.		10. Field and Pool, or Wildcat Blanco MV
15. Elevation (Show whether DF, RT, GR, etc.) 5827' GL		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>Squeeze Cement & Fracture Treat</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-26-79: TD 2953'. Ran 73 joints 7", 20#, K-55 intermediate casing, 2942' set at 2953'. Cemented with 345 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement 750'.

1-30-79: TD 5269'. Ran 78 joints 4 1/2", 10.5#, K-55 casing liner, 2488' set 2781-5269'. Float collar set at 5252'. Cemented with 431 cu. ft. cement. WOC 18 hours.

2-18-79: Ran Bond Log. Shot 2 squeeze holes at 5223'. Set retainer at 5218' and squeezed w/87 cu. ft. cement. Pressured to 3000#, OK.

2-19-79: PBTD 5252'. Tested casing to 3500#, OK. Perfed 4794,4800,4805,4811,4828,4834,4858,4856,4863,4868,4873,4878,4883,4888,4913,4954,4966,4986,5017,5052,5082,5103,5130,5160,5202' w/1 SPZ. Fraced w/80,000# 20/40 sand and 160,000 gallons water. Flushed w/6300 gal. water. Perfed 4153,4370,4379,4384,4400,4412,4428,4434,4440,4446,4452,4458,4464,4482,4596,4689,4730,4736' w/1 SPZ. Fraced w/60,000# 20/40 sand and 120,000 gallons water. Flushed w/6000 gal. water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. R. Kendrick TITLE Drilling Clerk DATE 2-27-79

Original Signed by A. R. Kendrick

APPROVED BY _____ TITLE SUPERVISOR DIST. #3 DATE MAR 5 1979

CONDITIONS OF APPROVAL, IF ANY: