## DISTRIBUTION NEW MEXICO OIL, CONSERVATION COMMISSION ... SAMEATE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 FILL Effective 1-1-65 AND ບ.ຮ.ຜ.ຣ. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL FRANCHORTER SAS OPERATOR PROPATION OFFICE El Paso Natural Gas Company P.O. Box 289, Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) Other (Please explain) $\square$ New Well Recompletion Cil Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND LEASE Well No.: Pool Name, Including Formation Kind of Lease Lease No. Delhi Com 1A Blanco Mesa Verde State, Federal or Fee B-10938-34 Location 1190 990 Feet From The North Line and Unit Letter Feet From The 16 30N Range 8W Line of Section Township . NMPM. San Juan County DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate 💢 P.O. Box 289, Farmington, New Mexico Address (Give address to which approved copy of this form is to El Paso Natural Gas Company Name or Authorized Transporter of Casinghead Gas or Dry Gas & El Paso Natural Gas Company P.O. Box 289, Farmington, New Mexico Twp. is gas actually connected? Sec. Ege. If well produces oil or liquids, 16 30N : 8W give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Workover Plug Back | Same Res'v. Diff. Res'v. Oil Well Gas Well New Well Deepen Designate Type of Completion - (X) Total Depth Date Spudged Date Compl. Ready to Prod. P.B.T.D. 1-21-79 2-28-79 5269**'** Elevations (DF, RAB, RT, GR, etc., Name of Producing Formation Top Gas Pay Tubing Depth 5827' GL 51881 Mesa Verde 4153' Ferforations 4153,4370,4379,4384,4400,4412,4428,4434,4440,4446,4452,4458,4464,4482,4596,4689,4730,4736,4794,4800,4805,4811,4828,4834,4838,4856 Depth Casing Shoe 5269' 4863, 4868, 4873, 4878, 4883, 4888, 4913, 4954, 4966, 4986, 5017, 5052, 5082, 5103, 5130,5160,5202' HOLE SIZE 13 3/4" 8 3/4" CASING & TUBING SIZE DEPTH SET SACKS CEMENT 9 5/8" 217' 325 cf 711 29531 <u>345 cf</u> 6 1/4" 4 1/2" liner 2781-5269' 431 cf 2 3/8" 5188' tubing (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) Date First New Cil Run To Tanks Date of Test Choke Size Length of Test Tubing Pressure Casing Pressure Water - Bbls. Actual Prod. During Test Oil - Bble. or compar. 15 1979 GAS WELL CON. COM. Actual Prod. Test-MCF/D Bbls. Condensate/MMCF Length of Test Gravity DIST. Cosing Pressure (Shut-is) Testing Method (pitci, back pr.) Tubing Pressure (Shut-is) Choke Si 603 453 OIL CONSERVATION COMMISSION CERTIFICATE OF COMPLIANCE MAR 1 5 1979 APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Original Signed by A. R. Kendrick Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY\_ STEERVISON DIST. 40 TITLE . Derai This form is to be filed in compliance with RULE 1104. If this is a request for alloweble for a newly drilled or despense

Drilling Clerk

March 9, 1979

well, this form must be accompanied by a tabulation of the deviction tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner,

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply