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dugan production corp.

March 29, 1976

Al R. Kendrick
N. M. Oil Conservation Commission
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: Walter Duncan
North Hogback 1 #22
2036' FNL - 2280' FWL
Section 1, T29N, R17W
San Juan County, New Mexico

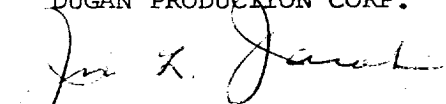
Dear Al:

This is to certify that deviation tests were run on the captioned well
and the following is a true report of those tests:

1/4° @ 604'

Sincerely,

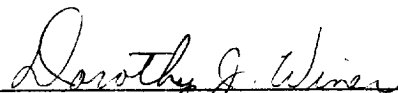
DUGAN PRODUCTION CORP.


Jim L. Jacobs



State of New Mexico)
County of San Juan) ss

Subscribed and sworn to before me this 29th day of March, 1976.



Notary Public

My commission expires November 5, 1978



LTR



Job separation sheet

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Walter Duncan

3. ADDRESS OF OPERATOR

Box 234, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

2036' FNL - 2280' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

2-24-76

16. DATE T.D. REACHED

3-1-76

17. DATE COMPL. (Ready to prod.)

3-17-76

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

4978' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

672'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE INTERVALS DRILLED BY

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24-672'

0-24'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Open Hole 660-672' Dakota

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Electric

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 7" | 20# | 22' | 9" | 5 SX | None |
| 4-1/2" | 9.5# | 660' | 6-1/4" | 75 SX | None |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
| | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------------|-----------------|
| 2-3/8" | 639' | |

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| | |
| | |
| | |

33.* PRODUCTION

| | | | | | | | |
|-----------------------|-----------------|--|-------------------------|----------|------------|------------------------------------|---------------|
| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | | | | WELL STATUS (Producing or shut-in) | |
| 3-18-76 | | Flowing | | | | Producing | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
| 3-17-76 | 24 | --- | → | 65 | TSTM | -0- | TSTM |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) | |
| | | → | 65 | TSTM | -0- | TSTM | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Flared

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Jim L. Jacobs

TITLE

Agent

DATE

3-29-76

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.


Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | | | | | | | | | | | | | | | | | | | | | | | |
|---|-------------|------------------|-----------------------------|------|-----|--|-------------|------------------|----------|--|--|----------|------|--|-----------|------|--|----------|------|--|------------|--|--|--------|------|--|
|  | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <div style="display: flex; justify-content: space-between;"> <div> <p>38. GEOLOGIC MARKERS</p> <table border="1"> <thead> <tr> <th rowspan="2">NAME</th> <th colspan="2">TOP</th> </tr> <tr> <th>MEAS. DEPTH</th> <th>TRUE VERT. DEPTH</th> </tr> </thead> <tbody> <tr> <td>Log Tops</td> <td></td> <td></td> </tr> <tr> <td>Sanostee</td> <td>184'</td> <td></td> </tr> <tr> <td>Greenhorn</td> <td>548'</td> <td></td> </tr> <tr> <td>Graneros</td> <td>613'</td> <td></td> </tr> <tr> <td>Sample Top</td> <td></td> <td></td> </tr> <tr> <td>Dakota</td> <td>658'</td> <td></td> </tr> </tbody> </table> </div> </div> | | | | NAME | TOP | | MEAS. DEPTH | TRUE VERT. DEPTH | Log Tops | | | Sanostee | 184' | | Greenhorn | 548' | | Graneros | 613' | | Sample Top | | | Dakota | 658' | |
| NAME | TOP | | | | | | | | | | | | | | | | | | | | | | | | | |
| | MEAS. DEPTH | TRUE VERT. DEPTH | | | | | | | | | | | | | | | | | | | | | | | | |
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