SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

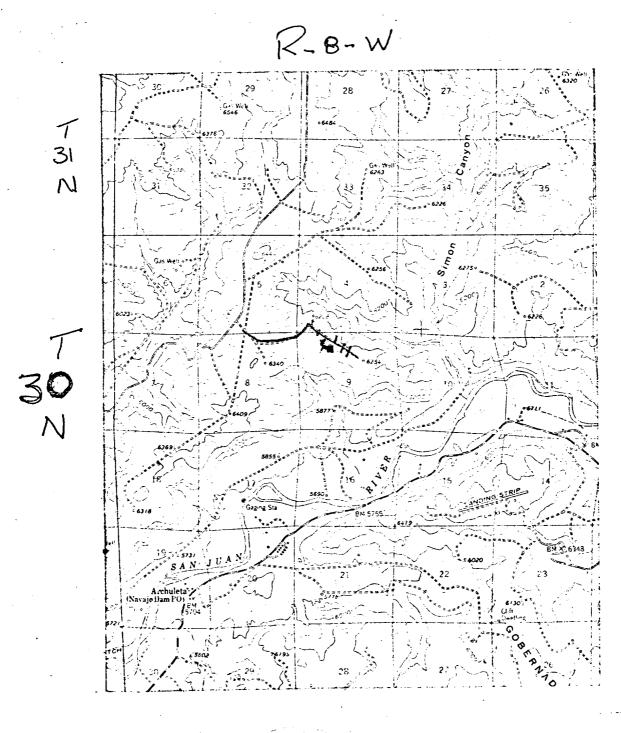
	GFOL C	GICAL SURV	FY A				5. LEASE DESIGNATION AND BERIAL NO. SF 078580		
A DDI ICATIO	N FOR PERMIT	GICAL SURV	DEEDE	N OD DI	11G P	976	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
AFFLICATIO	N FOR FERMIN	TO DRILL,	DEEFE	N, OR FL	UG B	ACK	-		
	ILL. 👸	DEEPEN	□ .	PLUC	G BA	CK 🗆	7. UNIT AGREEMENT NAME		
b. TYPE OF WELL OIL	- 18 PT		SIN	CLE CA	MULTIP	LE [S. FARM OR LEASE NAME		
NAME OF OPERATOR	VELL OTHER		ZQI		ZONE		Woodriver		
	tural Gas Cor	npany					9. WELL NO.		
ADDRESS OF OPERATOR							2A -		
	, Farmington						10. FIELD AND POOL, OR WILDCAT		
LOCATION OF WELL (F	leport location clearly and		-	_	3.*)		Blanco Mesa Verde		
		800'N,	1840) . M			11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zone					Sec. 9,T-30-N,R-8-W				
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*					NMPM 12. COUNTY OR PARISH 13. STATE				
. DISTANCE FROM PROP LOCATION TO NEARES			16. No.	OF ACRES IN LE	ASE		San Juan NM OF ACRES ASSIGNED		
PROPERTY OR LEASE (Also to nearest dr.)	ANE, FT.	.•				TO 1	W 320		
. DISTANCE FROM PROF. TO NEAREST WELL, D	POSED LOCATION*	· · · · · · · · · · · · · · · · · · ·	19. PRO	19. PROPOSED DEPTH 20. RO			ARY OR CABLE TOOLS		
OR APPLIED FOR, ON TH	IS LEASE, Fr.			5595 ') 	Rota			
	ether DF, RT, GR, etc.)						22. APPROX. DATE WORK WILL START*		
6219'GL						· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		
		PROPOSED CASI	NG AND	CEMENTING P	PROGRA	М			
SIZE OF HOLE	SIZE OF CASING	WRIGHT PER F	00Т	SETTING DEPT	тн		QUANTITY OF CEMENT		
		1							
13 3/4"	9 5/8"	32.3#		200'			cu.ft.circ. to surfac		
13 3/4" 8 3/4" 6 1/4"	7" 4 1/2"	20.0#		3350' 3200-5595	5 '	349 418	cu.ft.to cover Ojo Al		
13 3/4" 8 3/4" 6 1/4" Selectivel A 3000 psi blind and The NW/2 o	7" 4 1/2" y perforate a WP and 6000 pipe rams will f Section 9 i	20.0# 10.5# and sandwar psi test l be used is dedicate	doub d for ted t	3350' 3200-5595 fracture le gate blow ou to this w	previt provell	349 418 Mes Vente ceven	cu.ft.to cover Ojo Alcu.ft. to circ.to 320 a Verde formation. r equipped with tion on this well.		
8 3/4" 8 3/4" 6 1/4" Selectivel A 3000 psi blind and The NW/2 o	7" 4 1/2" y perforate a WP and 6000 pipe rams will f Section 9 i	20.0# 10.5# and sandware point test labe used to declare the sand sandware point test and sandware poi	doub d for ted t	3350' 2200-5595 fracture le gate blow ou to this w	previous an predictions and	349 418 e Mes vente ceven	cu.ft.to cover Ojo Alcu.ft. to circ.to 320 a Verde formation. r equipped with tion on this well.		
13 3/4" 8 3/4" 6 1/4" Selectivel A 3000 psi blind and The NW/2 o ABOVE SPACE DESCRIBE The If proposal is to eventer program, if any signed (This space for Fede	y perforate a WP and 6000 pipe rams will f Section 9 in PROPOSED PROGRAM: If Indition of deeper directions The Company of t	20.0# 10.5# and sandware point test labe used to declare the sand sandware point test and sandware poi	doub d for ted t	3350' 3200-5595 fracture le gate blow ou to this w	previous an predictions and	349 418 e Mes vente ceven	cu.ft.to cover Ojo Alcu.ft. to circ.to 320 a Verde formation. r equipped with tion on this well. JAN 2 3 1976 ductive zone and proposed new productive d and true vertical depths. Give blowout		

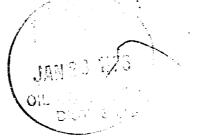
All distances must be from the outer boundaries of the Section.

		All distances must be in		r boundaries of	the Section	·	
EL PASO NA	ATURAL GAS CO.	i.	Lease WO	ODRIVER	SF 0785	80	Well No. 2A
Unit Letter C	Section 9	Township 30-N	Range	W-8	County	JUAN	
Actual Footage Loc 800		NORTH line and	1840	[ee	t from the	WEST	line
Ground Level Elev. 6219	Producing For MESAVERI	j	Pool RT.A	NCO MESAV	המקדי	/	Dedicated Acreage:
		ted to the subject we			···	marks on t	**************************************
2. If more th	-	•		•			hereof (both as to working
I		ifferent ownership is d mitization, force-poolir		to the well,	have the	interests of	all owners been consoli-
Yes	No If ar	nswer is "yes;" type of	f consolid	ation			
		owners and tract descr	riptions w	hich have a	tually be	en consolid	ated. (Use reverse side of
	f necessary.)	ed to the well until all	interests	have been	one olidat	ted (by com	munitization, unitization,
	_					-	approved by the Commis-
sion.	*******	****	XXXX	XXXXXX	7777 7	4	· · · · · · · · · · · · · · · · · · ·
						8	CERTIFICATION
	900,		2			I hereby	certify that the information con-
	0			•		lained he	rein is true and complete to the
184	•			an og0e(O rigin	y knowledge and belief. al Signed by . G. Brisco
s	F 07 8 580 			-SF 07858 		Name Dr	illing Clerk
			, O			Position E1	Paso Natural Gas
	 					Compony Ja	nuary 23, 1976
					· · · · · · · · · · · · · · · · · · ·	Date	
	*************	SECTION 9				X	
			RI			shown on notes of under my is true o	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the some and correct to the best of my e and belief.
	- - 		JAN 3	3 7075			
	1		OIL COM			Date Surve	ved CFMBER 3. 1975
	, . 			t de la companya de La companya de la co			Professional Engineer
						Tau	Of Chlium
0 330 650	90 1320 1650 198	0 2310 2640 2000	1500	•	00 0	Certificate	1760

-Latrine 2%4%4Deep Slush Slush Pit 6. Oecp Mistal Slush Pit Draw Works Woodrijer #2A NENWY Sec 9 7-30-N 1,0%; 0,0%;

WOODRIVER #2A NE, NW/4 SEC9, T-30N, R-8-W





LEGEND OF RIGHT-OF-WAYS

	DOADO	
EXISTING		
EXISTING	PIPELINES	
	ROAD & PIPE.	LINE}+
PROPOSED		-
PROPOSED	PIPELINES	++++
PROPOSED	ROAD & PIPE	LINE + + +



P. O. BOX 990 FARMINGTON, NEW MEXICO 87401

PHONE: 505-325-2841

JAN 2 3 1976

January 23, 1976

U. S. GEGLODINIL SURVEY

Mr. P. T. McGrath
U. S. Geological Survey
Post Office Box 959
Farmington, New Mexico 87401

Re: Application for Permit to Drill

Woodriver #2A

NW Section 9, T-30-N, R-8-W

Blanco Mesa Verde

Dear Mr. McGrath:

Details regarding existing roads, pipelines, wells, etc. relative to the above well location are included on the previously submitted base maps, "Field Road Map" and "Composite Map No. 1".

The proposed new well location, new roads and new pipeline are shown on the attached plat along with connecting existing roads and pipelines in the vicinity of the proposed new well.

Water for drilling and completion operations will be obtained from the following location: Pump Wash Water Hole, SW 12-30-9. Waste material will be disposed of by burial in the burn pit, latrine, or reserve pit as applicable. There will be no camp nor air strip associated with drilling this well. Upon completion or abandonment of this well, the location will be cleaned and leveled and a dry hole marker placed, if applicable.

Yours very truly,

D. G. Brisco

Drilling Clerk

pb