Form 9–331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-2198

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

1.
OIL WELL ☐   GAS WELL ☒   OTHER

2. NAME OF OPERATOR

J. Gregory Merrion and Robert L. Bayless

3. ADDRESS OF OPERATOR

P.O. Box 1541 Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

790' FEL and 1500' FSL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo H

9. WELL NO.

16

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 13, T29N, R14W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5275 GR

12. COUNTY OR PARISH | 13. STATE

San Juan | New Mexico

16. ## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☒☒	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other)	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

March 15, 1976   Perforated 617-22 and 944-49 with 10 shots
(.30 diameter)
Fraced with 200 gallons 15% hydrochloric acid and
17000# 20-40 sand in 63700 SCF of Nitrogen and 3360
gallons water. Average treating pressure 1450 psi,
maximum pressure 1500 psi. Average rate 4.2 BPM.
Waiting to test.

RECEIVED
MAR 18 1976
OIL CON. COM.

MAR 17 1976

18. I hereby certify that the foregoing is true and correct

SIGNED _____   TITLE ___ Operator ___   DATE March 16, 1976

(This space for Federal or State office use)

APPROVED BY _____   TITLE _____   DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side