

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on  
reverse side)Form approved.  
Budget Bureau No. 42-R1425.

API - 30-045-22023

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☒OTHER ☐SINGLE ZONE ☒ MULTIPLE ☐

## 2. NAME OF OPERATOR

Tenneco Oil Company

## 3. ADDRESS OF OPERATOR

1360 Lincoln St., Suite 1200, Denver, Colorado 80203

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

1835' FNL and 1060' FWL

At proposed prod. zone

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

## 16. NO. OF ACRES IN LEASE

320

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

## 19. PROPOSED DEPTH

5570'

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6301' GL

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36#	200' +	Suff. to circulate to surface.
8 3/4"	7"	23#	3400' +	Suff. to cement back to surface
6 1/8"	4 1/2"	10.5#	3150' - 5570' +	Suff. to cement back to 7" csq.

Plan to drill well as follows:

1. MIRURT, drill 12 1/4" hole to +200'.
2. Set and cement 9 5/8" casing to +200' & cement with suff. cement to circ. to surface
3. Drill out with 8 3/4" bit to +3400 feet.
4. Run 7" casing and cement back to surface casing.
5. Drill out of 7" using gas as the circulating fluid, do not drill more than 10' below the 7" casing shoe until the hole has dried up completely and is dusting.
6. Drill the hole to T.D., log the hole dry as requested by drillsite geologist.
7. Run 4 1/2" liner to T.D., load hole with mud and cement liner back to top of 4 1/2". Set liner hanger and POH w/drill pipe.
8. This well will be completed through casing perforations and stimulated as necessary to establish commercial production.
9. Clean up area.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

*D.D. Myers*

TITLE

Div. Production Manager

DATE

4-14-76

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*OK*

\*See Instructions On Reverse Side

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APR 14 1976

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

RECEIVED  
JAN 10 1964  
U. S. DEPARTMENT OF AGRICULTURE  
WASHINGTON, D. C.

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APR 19 1976

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACERAGE DEDICATION PLAT

U. S. GEOLOGICAL SURVEY

All distances must be from the outer boundaries of the Section

Operator <b>TENNECO OIL COMPANY</b>		Lease <b>LAWSON</b>		Well No. <b>1 A</b>	
Unit Letter <b>E</b>	Section <b>10</b>	Township <b>30 NORTH</b>	Range <b>8 WEST</b>	County <b>SAN JUAN</b>	
Actual Footage Location of Well: <b>1835</b> feet from the <b>NORTH</b> line and <b>1060</b> feet from the <b>WEST</b> line					
Ground Level Elev. <b>6301</b>	Producing Formation <b>Blanco Mesaverde</b>		Pool <b>Blanco Mesaverde</b>	Dedicated Acreage: <b>320</b>	<b>W/2</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty),
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

(x) Yes ( ) No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

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APR 22 1976

OIL CON. COM.  
DIST 3

Name Ted J. Danks

Position Production Clerk

Company Tenneco Oil Co.

Date 4-14-76

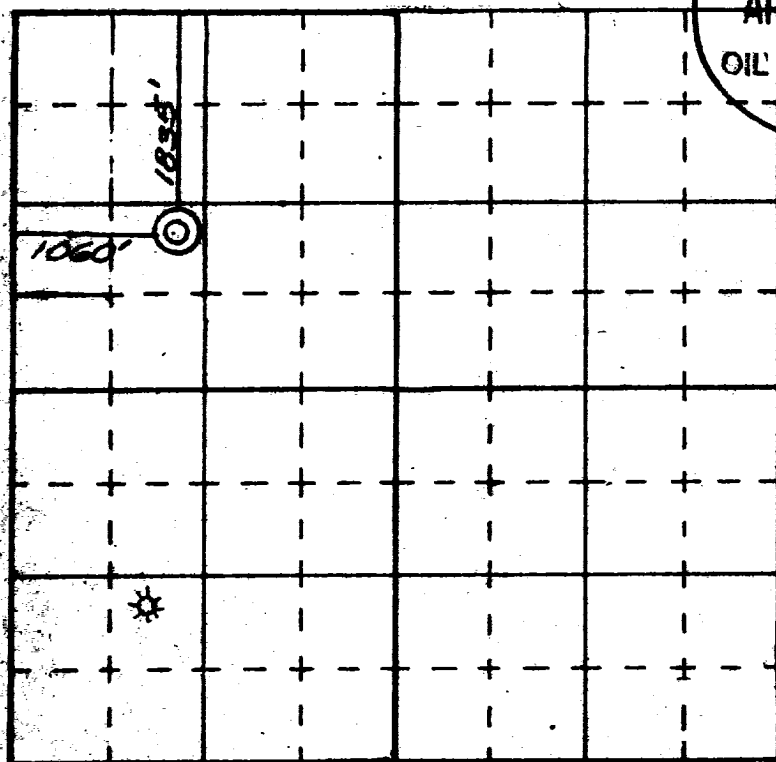
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

2 APR 22 1976

Date Surveyed James P. Leese  
Registered Professional Engineer  
and/or Land Surveyor James P. Leese

1463

Certificate No.

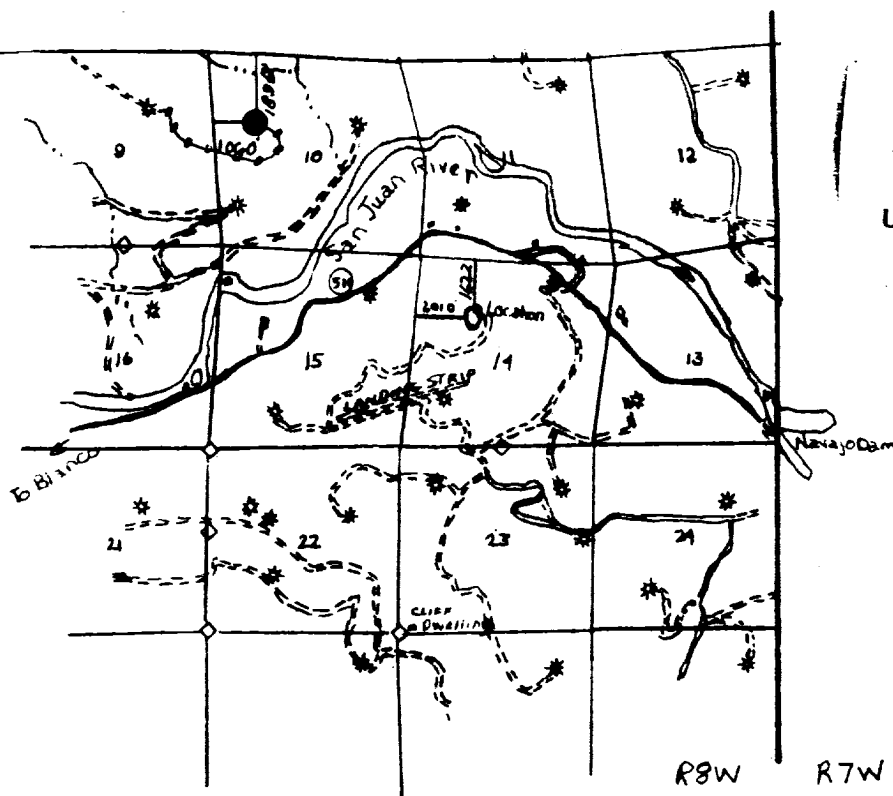


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APR 10 1976

U. S. GEOLOGICAL SURVEY  
WASHINGTON, D. C.

T 30 N



==== Existing Roads  
- - - - Proposed Roads

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APR 22 1976

OIL CON. COM.  
DIST. 3

1" = 6000'

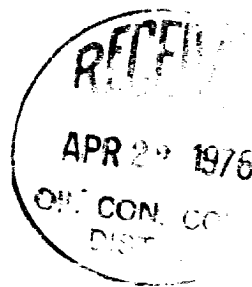
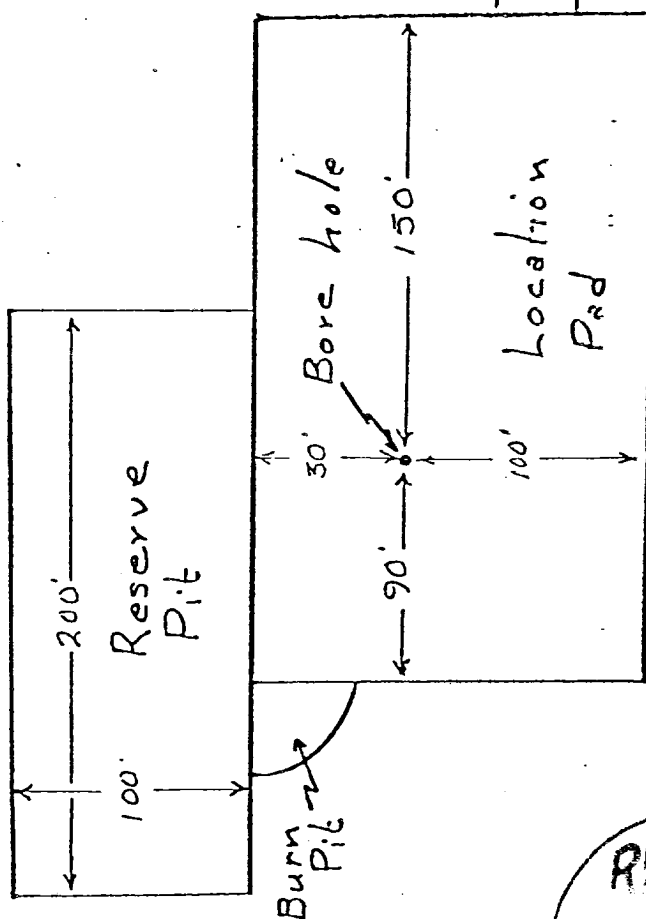
Vicinity Map for  
*Tenneco Oil Co.*

Well location in the SW/4,  
NW/4, Section 10, T30N  
R8W, N.M.P.M., San Juan  
County, New Mexico  
Date: 2 April, 1976 Scale: 1"=6000'

*San Juan Engineering Co.*

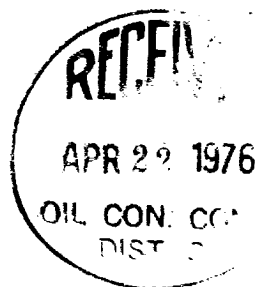
# RIG LAYOUT

LAWSON 1-A



Lawson 1A  
SURFACE USE PLAN

1. Shown on attached map.
2. Shown on attached map. Approximately 4572' of 14' wide road will be required.
3. Shown on attached map.
4. Shown on attached map.
5. This is expected to be a dry gas well, therefore, a tank battery will not be required.
6. Water will be hauled from the San Juan River or nearest wash.
7. All waste material will be buried in reserve pit at time of location clean up.
8. No camps will be associated with this operation.
9. No airstrip will be built for this operation.
10. Shown on attached diagram.
11. Upon completion or abandonment of this well, the location will be cleaned and levelled and a dry hole marker placed, if applicable.
12. The location is sandy, rocky, typical for the area. Vegetation is sage brush, scrub oak, and scrub cedar.



Lawson #1A

7 POINT WELL CONTROL PLAN

1. Surface casing: 9 5/8", 24#, approximately 200, grade K-55, new condition.
2. Casinghead will be 10", 900 Series, 3,000 psi rating.
3. Intermediate casing - 7", 20#, K-55, will be set at  $\pm$  3400' and cemented to surface casing.
4. Blowout preventors: Hydraulic, double ram, 10". One set of rams will be provided for each size drill pipe in the hole. One set of blind rams at all times. Fill line will be 2", kill line will be 2", choke relief line will be 2" with variable choke.
5. Auxiliary equipment:
  - (1) Kelly cock will be in use at all times.
  - (2) Stabbing valve to fit drill pipe will be present on floor at all times.
  - (3) Mud monitoring will be visual, no abnormal pressures are anticipated in this area.
  - (4) Rotating head will be used when drilling with gas.
6. Anticipated bottom-hole pressure:

This is an area of known pressure. Maximum anticipated pressure at 5700' T.D. is                      psi.
7. Drilling Fluids:

0 - 200'	Spud mud
200- 3400'	Gel water - low solids as needed to maintain good conditions.
3400'- T.D.	Compressed gas

APR 2 1976