

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☒ Other _____

RECEIVED

2. NAME OF OPERATOR
Tenneco Oil Company

OCT 17 1985

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1835' FNL, 1060' FWL
At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.

NM-012711

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lawson

9. WELL NO.

1A

10. FIELD AND POOL, OR WILDCAT

Undes. Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 10, T30N R8W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUNDED 6/2/76
16. DATE 3-D REACHED 6/1/76
17. DATE COMPL. (Ready to prod.) 10/7/85
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6301' GL
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5630' KB
21. PLUG BACK T.D., MD & TVD 5554' KB
22. IF MULTIPLE COMPL., HOW MANY* 2
23. INTERVALS DRILLED BY
ROTARY TOOLS 0-TD
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
2822-3014' KB Fruitland Coal
25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-CNL
27. WAS WELL CORRED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	220' KB	12 1/4"	200 sx	
7"	28.0#	3455' KB	8 3/4"	450 sx 300	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3229' KB	5628' KB	230 sx		1 1/4	2947' KB	3220' KB

31. PERFORATION RECORD (Interval, size and number)
1 JSPF 61', 61 holes
2822-29' KB 2936-39' KB
2836-53' KB 2985-3014' KB
2925-30' KB
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) 2822'-3014' KB
AMOUNT AND KIND OF MATERIAL USED
Acidized w/1250 gal wgt'd HCl.
Frac w/70 qual foam 120,000
gals & 144,000# 20/40 sd.

33. PRODUCTION

DATE FIRST PRODUCTION 9/14/85
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing
WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST 10/7/85
HOURS TESTED 3 hrs
CHOKE SIZE
PROD'N. FOR TEST PERIOD
OIL—BBL. 155
GAS—MCF.
WATER—BBL.
GAS-OIL RATIO

FLOW. TUBING PRESS. 80
CASING PRESSURE 838
CALCULATED 24-HOUR RATE 1240
GAS—MCF.
WATER—BBL.
OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold
TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Senior Regulatory Analyst
OCT 25 1985
OCT 18 1985
DATE 10/14/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH	
Ojo-Alamo Kirkland Fruitland Pictured Cliffs	1825' 1980' 2730' 3030'	1980' 2730' 3030' 3160'	Sandstone & siltstone Shale w/interbedded siltstone Interlayered shale, siltstone w/coal beds Sandstone ** All terms expressed in KB				