

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved,
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 03999

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 990, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

1180' S, 1480' E

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Grambling

9. WELL NO.

1A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 28, T-29-N, R-9-W

NMPM

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5734' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-11-76 T.D. 2425'. Ran 60 joints 7", 20#, KE intermediate casing, 2413' set at 2425'. Cemented with 383 cu. ft. cement. WOC 12 hours; held 1200/30 minutes. Top of cement at 1350'.

11-15-76 T.D. 4797'. Ran 79 joints 4 1/2", 10.5#, KS casing liner, 2521' set 2276-4797'. Float collar set at 4779'. Cemented with 442 cu. ft. cement. WOC 18 hours.

12-03-76 PBTD 4779'. Tested casing to 3500#, OK. Perfed 3772', 3775', 3781', 3785', 3838', 3843', 3860', 3864', 3868', 4087', 4092', 4096', 4108', 4125', 4132', 4135', 4139', 4245', 4251', 4256' with one shot per zone. Fraced with 50,000#--20/40 sand and 50,150 gallons water. No ball sets dropped. Flushed with 5280 gallons water. Perfed 4398', 4401', 4406', 4410', 4414', 4418', 4430', 4466', 4470', 4483', 4488', 4514', 4545', 4552', 4567', 4589', 4612', 4658', 4693', 4714' with 1 shot per zone. Fraced with 50,000--20/40 sand and 51,870 gallons water. No ball sets dropped. Flushed with 5600 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

A. G. Davis

TITLE

Drilling Clerk

DATE

December 7, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side