

DISTRIBUTION		5
INITIALS		/
DATE		/
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	/
	GAS	/
OPERATOR		/
PRODUCTION OFFICE		/

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

I. Operator
El Paso Natural Gas Company
Address
P. O. Box 990, Farmington, New Mexico 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including formation	Kind of Lease	Lease No.
Grambling	1A	Blanco Mesa Verde	State (Federal) or Fee	NM 03999
Location Unit Letter 0 1180 Feet From The South Line of 1480 Feet From The East Line of Section 28 Township 29-N Range 9-W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 990, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 990, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Is connected? When
Unit 0 Sec. 28 Twp. 29-N Range 9-W	

If this production is commingled with that from any other lease or pool.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☐ Gas Well ☒	Deepen ☐ Plug ☐ Plug & Seal ☐ Plug & Seal & Cement ☐
Date Spudded	Date Compl. Ready to Prod.	Perforations
11-18-76	12-14-76	4797' 4779'
Elevations (DF, RKB, DT, GR, etc.)	Name of Producing Formation	4724'
5734' GL	Mesa Verde	3772'
Perforations		4797'
4108 4125 4132 4135 4139 4245 4251 4256 4398 4401 4406 4410 4414 4418		
4430 4466 4470 4483 4488 4514 4545 4552 4567 4589 4612 4658 4693 4714		
TUBING, CASING, CEMENT		
HOLE SIZE	CASING & TUBING SIZE	PERFORATION
12 1/4"	9 5/8"	196'
8 3/4"	7"	2425'
6 1/4"	4 1/2" liner	2276-4797'
	2 3/8"	4724'
		130 cu. ft.
		383 cu. ft.
		442 cu. ft.
		tubing

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be run at least 24 hours. Volume of load oil and must be equal to or exceed top allowable for this depth.)

Date First New Oil Run To Tanks	Date of Test	Test Method (pilot, back pr.)
Length of Test	Tubing Pressure	Choke Size
Actual Prod. During Test	Oil-Rate	Gas-Rate

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Test Method (pilot, back pr.)
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Choke Size
	270	688

VI. CERTIFICATE OF COMPLIANCE

OIL CONSERVATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed by J. L. Yandrick

J. L. Yandrick
(Signature)

Drilling Clerk
(Title)

January 5, 1977
(Date)

This form is to be filed in compliance with RULE 1104.

A request for allowable for a well drilled or deepened must be accompanied by a tabulation of the deviation from the well in accordance with RULE 111.

This form must be filled out completely for allowable for completed wells.

Sections I, II, III, and VI for changes of ownership, transporter, or transporter or other such change of condition.

Form C-104 must be filed for each test in multiple.