SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES UNITED STATES DEPARTMENT OF THE INTERIOR

		NT OF THE I		JIX		1	5. LEASE DESIGNATION AND SERIAL NO.	
	GEOL	OGICAL SURV	EY AP	\$0-045 -	220	83	14-20-0603-9591	
APPLICATION							6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
. TYPE OF WORK	TON TENIM	10 Divide,	<i>DEC.</i> 6,	,, 0,, 1, 2,0	<u> </u>		Navajo Tribe	
	LL X	DEEPEN		PLUG	BACK		7. UNIT AGREUMENT NAME	
b. TYPE OF WELL OIL [강] GA:	• 🗂		SING	us 🗀 M	UI.TIPLE		C many on them Water	
WELL A WE	ELL OTHER		ZONE		ONE	Ш	8. FARM OR LEASE NAME	
NAME OF OPERATOR							North Hogback 1	
Walter Du	ncan						24	
Box 234, Farmington, NM 87401							10. FIELD AND POOL, OR WILDCAT	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)							Slickrock Dakota	
At surface	1600' FNL - 2				5'	1430	11. SEC., T., R., M., OR BLK.	
At proposed prod. zone					b	1 `	AND SURVEY OR AREA	
At proposed prod. zone						6	Sec 1, T29N, R17W	
4. DISTANCE IN MILES A	ND DIRECTION FROM N	EAREST TOWN OR POS	ST OFFICE.				12. COUNTY OR PARISH 13. STATE	
7 miles e	ast Shiprock,	, NM					San Juan NM	
5. DISTANCE FROM PROPOSE LOCATION TO NEAREST		16. NO. OF ACRES IN LEASE 17			7. NO. OF ACRES ASSIGNED TO THIS WELL			
PROPERTY OR LEASE LI (Also to nearest drlg.	INE, FT.	1600'		640			40	
8. DISTANCE FROM PROPO		19. PROPOSED DEPTH			20. ROTARY OR CABLE TOOLS			
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 550			675'			Cable tools 0-25 Rotary tools 25 to TD		
1. ELEVATIONS (Show when	ther DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START*	
4981' GR							6-15-76	
3.	_	PROPOSED CASI	NG AND	EMENTING PR	OGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER I	FOOT	SETTING DEPT	1		QUANTITY OF CEMENT	
9"	7"	20#		25'			5 sx	
6-1/4"	4-1/2"	10.5#		675 '			75 sx	
l. Drill	w/cable tool	ls thru bould	lers an	d set 7" c	sg ce	mente	ed w/5 sx	
 Drill Run 4 Drill 	6-1/4" hole -1/2" csg and 3-7/8" hole	to top of Dad d cement to s into Dakota	akota s surface pay zo	and @ appr w/75 sx ne w/air	cox 67	5'	ed w/5 sx	
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2. Drill 3. Run 4 4. Drill 5. Compl	6-1/4" hole -1/2" csg and 3-7/8" hole ete well oper	to top of Dad cement to sinto Dakota h hole natura	akota s surface pay zo ally an	and @ appr w/75 sx ne w/air d run 2-3/	78" to	g. U. S	GEOLOGIAN, SURVEY	
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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Lease 1-24 Operator North Hogback Walter Duncan Range Section Township Unit Letter 17 W San Juan 29 N 1 Actual Footage Location of Well: East feet from the North line and feet from the ROMENTALEMENT Producing Formation Ground Level Elev. 40 Proration Unit: Acres Slickrock Dakota 4981 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ____ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 600 √Jim L. Jacoßs Position 2530 Agent Walter Duncan 6-1-76 I hereby certify that the well location shown on this plat was platted from field nates of actual surveys made by me of under my supervision, and that the same is true and satregh to the best, Date Surveyed 4-19-76 OIL CON Registered Professional Engineer DIST 3795

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330