

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other <u>Water Injection</u>				5. LEASE DESIGNATION AND SERIAL NO. 14-20-0603-9591	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other <u> </u>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribe	
2. NAME OF OPERATOR Walter Duncan				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Box 234, Farmington, NM 87401				8. FARM OR LEASE NAME North Hogback 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1600' FNL - 2530' FEL At top prod. interval reported below At total depth				9. WELL NO. 24	
14. PERMIT NO.				DATE ISSUED	
15. DATE SPUDDED 8-18-76		16. DATE T.D. REACHED 10-14-76		17. DATE COMPL. (Ready to prod.) TA 10-15-76	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4981' GR		19. ELEV. CASINGHEAD		10. FIELD AND POOL, OR WILDCAT Slickrock Dakota	
20. TOTAL DEPTH, MD & TVD 706'		21. PLUG, BACK T.D., MD & TVD		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 1, T29N, R17W	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		12. COUNTY OR PARISH San Juan	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Operator plans to make this well into a water injection well at some later date. Open Hole 687-706'.		25. WAS DIRECTIONAL SURVEY MADE No		13. STATE NM	
26. TYPE ELECTRIC AND OTHER LOGS RUN Electric Log				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
7"		20#		20'	
4-1/2"		9.5#		687'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8"		3 SX		None	
6-1/4"		75 SX		None	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT*		SCREEN (MD)		TUBING RECORD	
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
30. TUBING RECORD					
31. PERFORATION RECORDED (Interval, size and number)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
MAR 8 1977					
33.* PRODUCTION					
DATE FIRST PRODUCTION TA 10-15-76		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
WATER—BBL.		GAS-OIL RATIO			
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
OIL—BBL.		GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Jim L. Jacobs</u>		TITLE <u>Agent</u>		DATE <u>3-7-77</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 28, below regarding separate reports for separate completions.

tion and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 23. This roll is assembled from several smaller rolls of paper and contains information regarding the production of the product. It includes information regarding the production of the product, such as the date of production, the quantity produced, and the location of production.

for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS AND ALL DRILL-STEM TESTS, DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

TRUE VERT. DEPT