

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APL 80-045-22118

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## 5. LEASE DESIGNATION AND SERIAL NO.

SF 065557

## 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## 7. UNIT AGREEMENT NAME

## 8. FARM OR LEASE NAME

Payne

## 9. WELL NO.

1

## 10. FIELD AND POOL, OR WILDCAT

Fulcher Kutz

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA

A- Sec 11, T29N, R12W

## 12. COUNTY OR PARISH 13. STATE

San Juan

NM

## b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Producing Royalties, Inc.

## 3. ADDRESS OF OPERATOR

Box 234, Farmington, NM 87401

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)

At surface

1120' FNL - 860' FEL

At proposed prod. zone

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

5 miles NW Bloomfield, NM

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

1120

## 16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

160

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.Approx  
1/2 mile

## 19. PROPOSED DEPTH

2000'

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5783' GR

## 22. APPROX. DATE WORK WILL START\*

8-1-76

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8-3/4"	7"	20#	60'	15 sx
4-3/4"	2-7/8"	6.5#	2000'	100 sx

Plan to drill well using slim-hole technique with minimum mud, set 2-7/8" tbg for csg thru Pictured Cliffs fm, selectively perforate, sand-water frac, clean out after frac, run 1-1/4" tbg, and complete well.

Do not plan to use BOP while drilling.

Plan to use master valve and stripper head while completing.

NMERB Requirement: Gas is not dedicated at this time.

RECEIVED  
JUN 16 1976  
U. S. GEOLOGICAL SURVEY  
FARMINGTON, NM

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

Thomas A. Dugan  
Thomas A. Dugan

TITLE

Engineer

DATE

6-15-76

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OK

\*See Instructions On Reverse Side

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

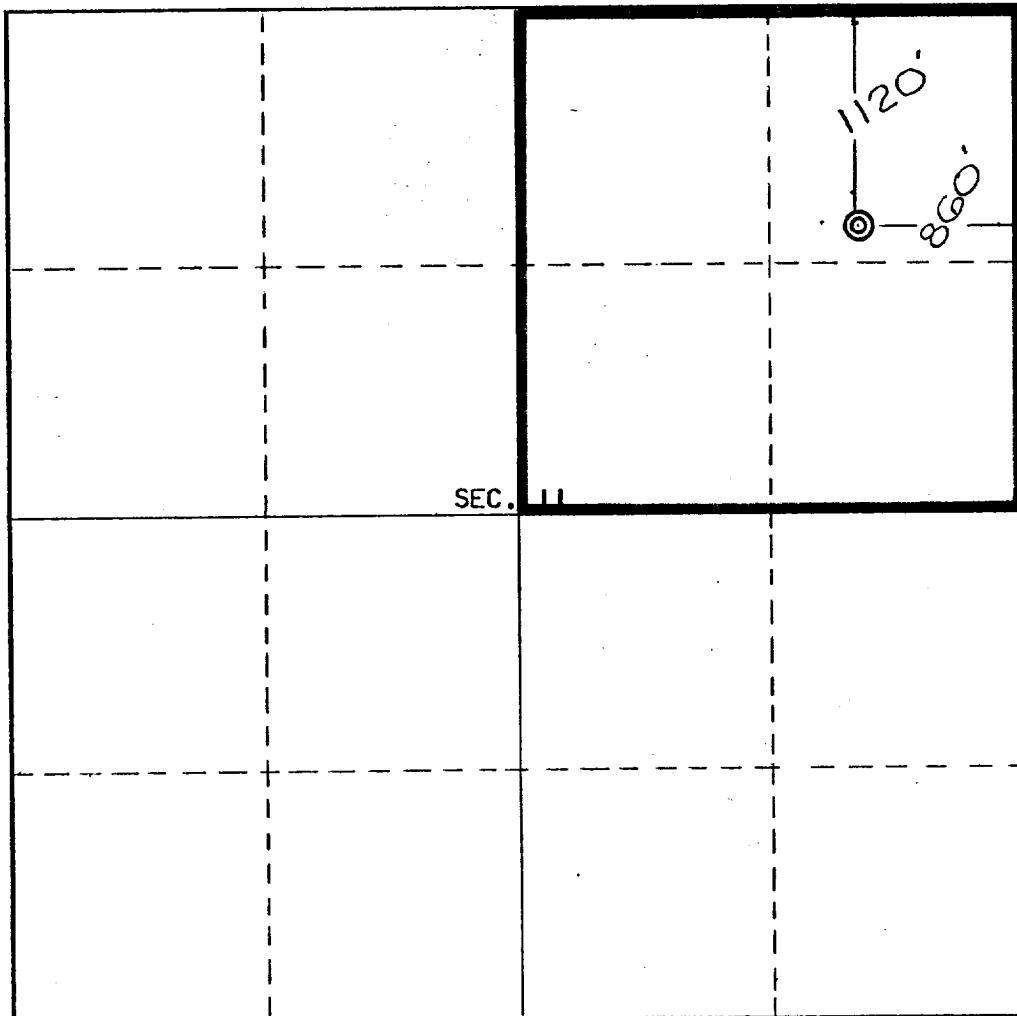
Operator <b>Producing Royalties, inc.</b>			Lease <b>Payne</b>		Well No. <b>1</b>
Unit Letter <b>A</b>	Section <b>11</b>	Township <b>29 North</b>	Range <b>12 West</b>	County <b>San Juan</b>	
Actual Footage Location of Well: <b>1120</b> feet from the <b>North</b> line and <b>860</b> feet from the <b>East</b> line					
Ground Level Elev. <b>5783</b>	Producing Formation <b>Pictured Cliffs</b>	Pool <b>Fulcher Kutz</b> ✓		Dedicated Acreage: <b>160</b> ✓ Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Thomas A. Dugan*

Name  
**Thomas A. Dugan**  
Position  
**Engineer**  
Company  
**Producing Royalties, Inc.**

Date  
**6-15-76**

Date Surveyed  
**April 9, 1976**

Registered Professional Engineer and/or Land Surveyor

*E. V. Echohawk*

Certificate No. **3602**  
**E.V. Echohawk LS**

