

Form 9-331
(May 1965)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 065557

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Payne

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Fulcher Kutz

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 12, T29N, R12W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☐ GAS ☒
WELL WELL OTHER

2. NAME OF OPERATOR

Producing Royalties, Inc.

3. ADDRESS OF OPERATOR

Box 234, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1790' FNL - 1680' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5790' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data:

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Completion ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-6-76

Moved in and rigged up Farmington Well Service swabbing unit. Blue Jet ran bond log and gamma-ray correlation and collar log. Swabbed csg down to 1300'. Blue Jet perforated with one 2-1/8" glass jet/ft 1909-1926'.

8-11-76

Western Company and NOWSCO foam frac Pictured Cliffs perms 1909-1926' using 25,000 lbs 10-20 sd, 131 bbls wtr, 31 gals Adafoam, 162,100 SCF nitrogen. Breakdown 2350 psi, IF 1900 psi, Avg 2000 psi, Max 2100 psi, Final 1900 psi, ISDP 1200 psi, 10-min Shut-In 950 psi, Avg foam IR 20 BPM, Avg fluid IR 4.5 BPM. Shut well in.

8-14-76

Moved in Farmington Well Service. Rigged up and ran 62 jts 1-1/4" OD 2.4# CW-55 10R EUE tbg w/cross pin on btm. TE 1934.07' set @ 1936' RKB. Tagged sand @ 1927', cleaned out to 1940'. Landed tbg and nipples up wellhead. Released rig.

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. Dygan

TITLE

Engineer

DATE

8-16-76

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DATE

AUG 18 1976

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.