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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-101
Supersedes OIL C-101 and C-110
Effective 1-1-65

Operator PRODUCING ROYALTIES, INC.	
Address P. O. BOX 1071, LUBBOCK, TEXAS 79408	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐
Change in Ownership ☐	Casinghead Gas ☐
	Dry Gas ☒
	Condensate ☐
If change of ownership give name and address of previous owner Same ownership	

II. DESCRIPTION OF WELL AND LEASE	
Lease Name Connell, Payne	Well No. #2
Pool Name, including Formation Fulcher Kutz Pictured Cliffs	Kind of Lease Federal
Lease No. BF-065557	
Location	
Unit Letter F	Feet From The 1790
Line and 12	Feet From The 1680
Township 29 North	Range 12 West
San Juan County, New Mex.	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil ☐ or Condensate ☐ NONE	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ SO. TEXAS UNION GATHERING COMPANY	Address (Give address to which approved copy of this form is to be sent) First International Building, Dallas, Tex. 75277
If well produces oil or liquids, give location of tanks	Unit 12
Sec. 29	Twp. 12
Rge. West	Is gas actually connected? Yes
When January 31, 1977	

IV. COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well ☐
	Gas Well ☒
	New Well ☒
	Workover ☐
	Deepen ☐
	Plug Back ☐
	Shut-in ☒
	Other ☐
Date Spudded July 22, 1976	Date Compl. Ready to Prod. August 14, 1976
Total Depth 2062 feet	P.B.T.D. 1998 feet
Elevations (D.F., R.K.B., E.T., C.R., etc.) 5790 feet Gr. 5794° RKB	Name of Producing Formation Pictured Cliffs
Top Oil/Gas Pay 1909 feet	Tubing Pay 1-1/4" to 1936 ft. RKB
Performance From 1909 to 1936 feet with one 2-1/8 inch glass jet per foot	Depth Casing Shoe 4-3/4" to 2057 feet RKB
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE Drilled 9" hole - ran 3 jts 7" OD 20# 8R STEEL	CASING & TUBING SIZE TE 96' set @ 101 RKB
DEPTH SET Drilled 4-3/4" to 2062'	5 INCH CEMENT 35 sx Glass "E" neat 102'
ran 6 1/2 jts 2-7/8" OD NEW 6.5# TE 2053.15' at 2057 RKB	
100 sx 1 1/2" 20# 8R STEEL	
+ 35sx Glass 3 cement	
Ran 62 jts 1-1/4" OD 2 1/2# CW-55 10R BUE, the w/cross pin on btm. TE 1936.07 set 9 1/2' 1936 ASD.	
tripped shoe @ 1927', cemented out to 1940.	

V. TEST DATA AND REQUEST FOR ALLOWABLE	
(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test
Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Flowing Pressure
Casing Pressure	Choke
Actual Prod. During Test	Water-Bbls.
	Gas-Bbls.

GAS WELL	
Actual Prod. Test-MMCF/D 445	Length of Test Three hours
Water-Bbls. (from back pressure)	Flowing Pressure (Shut-in)
one point back pressure	150
Bbls. Condensate/MMCF	Gravity of Condensate
Casing Pressure (Shut-in)	Choke Size
167	5/8" Pos Choke

VI. CERTIFICATE OF COMPLIANCE	
I, the undersigned, certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
PRODUCING ROYALTIES, INC.	
P. R. Payne, Jr.	
President	
January 31, 1977	
OIL CONSERVATION COMMISSION	
FEB 3 1977	
APPROVED _____, 19__	
BY Original Signed by A. R. Kendrick	
TITLE SUPERVISOR DIST. #3	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.	