

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(See other instructions on reverse side)

Form approved by
Bureau of Geology No. 42-13355

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. LENS. ☐ Other ☐

3. NAME OF OPERATOR
Tenneco Oil Company

4. ADDRESS OF OPERATOR
1860 Lincoln St., Suite 1200, Denver, Colorado 80203

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1530'FSL and 1470'FEL
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 10/30/76 16. DATE T.D. REACHED 11/6/76 17. DATE COMPL. (Ready to prod.) 1/12/77
18. ELEVATIONS (DE, RSH, ET, CR, ETC.)* 5840' GL

20. TOTAL DEPTH, MD & TVD 5212' 21. PLUG BACK T.D., MD & TVD 5180' 22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY ROTARY TOOLS 0-TD CABLE TOOLS None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Blanco Mesa Verde = 4284'-5159'

26. TYPE ELECTRIC AND OTHER LOGS RUN
Gamma Ray and CDL Logs

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	240'	12-1/4"	225 Sacks	None
7"	23#	2940'	8-3/4"	575 Sacks	None

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	FACING SET (MD)
4-1/2"	2836	5212'	260		2-3/8"	5127'	None set

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Blanco Mesa Verde			4793'-5157'	Frac'd w/ 60,000#s of 20/40 mesh sand
18 Holes = 4793'-5157'			4281'-4746'	Frac'd w/ 75,000#s of 20/40 mesh sand
20 Holes = 4281'-4746'				

33. PRODUCTION
DATE FIRST PRODUCTION 1/12/77 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing

DATE OF TEST 1/24/77 HOURS TESTED 3 Hours CHOKER SIZE 3/4" PROD'N. FOR TEST PERIOD
FLOW, TUBING PRESS. 207 CASING PRESSURE 547 CALCULATED 24-HOUR RATE
OIL—BBL. -0- GAS—SCF. 380 WATER—BBL. -0- OIL RATIO
OIL—BBL. -0- GAS—SCF. 1929 AOF WATER—BBL. -0- OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
to be sold

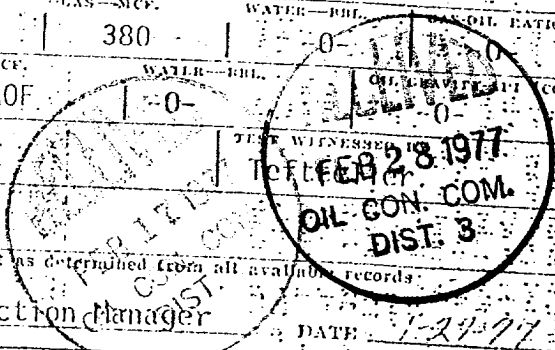
35. LIST OF ATTACHMENTS
Logs have already been mailed to your office.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED [Signature] TITLE Div. Production Manager

*(See Instructions and Spaces for Additional Data on Reverse Side)

4. LEASE DESIGNATION AND SERIAL NO.
SF-078578
6. IF INDIAN, ALLOTTEE OR TRIBAL NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Florance
9. WELL NO.
45A
10. FIELD AND POOL, OR WILDCAT
Blanco Mesa Verde
11. SEC., T., R., S., OR BLOCK AND SURVEY
OR AREA
Sec. 22, T30N, R8W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico

19. ELEV. CASINGHEAD
25. WAS DIRECTIONAL SURVEY MADE
Yes
27. WAS WELL CORED
No



INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 23, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 38. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL INTERVAL ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH
Pictured Cliffs	2700'	2790'	Sandstone & Shale		
Cliffhouse	4280'	4498'	" "		
Menefee	4498'	4863'	Sandstone, Shale, & Coal		
Point Lookout	4863'	5190'	Sandstone & Shale		
Mancos	5190'	-----	Shale		