

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(See instructions on
reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

SF-078385

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ REFR. RESVR. ☐ Other _____

3. NAME OF OPERATOR
Tenneco Oil Company

4. ADDRESS OF OPERATOR
1860 Lincoln St., Suite 1200, Denver, Colorado 80203

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 106'-FSL and 1680'FEL, Unit 0
At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance

9. WELL NO.

48A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 23 T30N R8W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUNDED 12-16-76 16. DATE T.D. REACHED 12-23-76 17. DATE COMPL. (Ready to prod.) 1-2-77 18. ELEVATIONS (DY, RKB, HT. OR, ETC.)* 6172' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5522' 21. PLUG, BACK T.D., MD & TVD 5464' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS 0-TD CABLE TOOLS None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesa Verde = 4767'-5395'

25. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray and CDL Logs

26. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	231'	12-1/4"	225 Sacks	None
7"	23#	3276'	8-3/4"	425 Sacks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	3124'	5516'	265		2-3/8"	5398'	None Set

31. PERFORATION RECORD (Interval, size and number)

Blanco Mesa Verde
14 Holes—from 5392'-5112'

15 Holes from 4786'-5002'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5392'-5112'	Frac'd w/ 70,000#s of 20/40 Mesh Sand
4786'-5002'	Frac'd w/ 75,000#s of 20/40 Mesh Sand

33. PRODUCTION

1-11-77	3 Hours	3/4"	TEST PERIOD →	-0-	401	-0-	-0-
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL---BBL. -0-	GAS---MCF.	WATER---BBL. -0-	GAS-OIL RATIO -0-	
222	584						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold.

35. LIST OF ATTACHMENTS

Logs have already been mailed to your office.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED D. D. Myers TITLE Div. Production Manager TEST WITNESSED BY Teffteller JAN 24 1977

DATE 1-17-77

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local, Federal and/or State office. See instructions on items 22 and 24, and 33 below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Interval, or intervals, top(s), bottom(s), and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 20: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION		GEOLOGIC MARKERS		GEOLOGIC MARKERS	
TOP	BOTTOM	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Mesaverde	4767				
	5393	Sand			
		Shale			
		Coal			

UNITED STATES
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