

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals)

RECEIVED

| | | | | | | | | | | | | |
|--|--|---|---|--|--------------------------------------|------------------------|-----------------------------------|--------------------|--|--|----------------------------------|-----------------|
| 1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | 2. NAME OF OPERATOR Tenneco Oil Company | 3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155 | 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1060' FSL, 1680' FEL | 5. LEASE DESIGNATION AND SERIAL NO. SF-078385 | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | 7. UNIT AGREEMENT NAME | 8. FARM OR LEASE NAME Florance | 9. WELL NO. 48A | 10. FIELD AND POOL OR WILDCAT Blanco Mesaverde/ Blanco Fruitland | 11. SEC., T., R., E., M., OR BLK. AND SURVEY OR AREA Sec. 23, T30N, R8W | 12. COUNTY OR PARISH San Juan | 13. STATE NM |
| 14. PERMIT NO. | 15. ELEVATIONS (Show whether SF, RT, GR, etc.) 6172' GR | | | | | | | | | | | |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | | | |
|---------------------|--------------------------|----------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | FULL OR ALTER CASING | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | MULTIPLE COMPLETE | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | ABANDON* | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | CHANGE PLANE | <input type="checkbox"/> |
| (Other) | <input type="checkbox"/> | | <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | | | |
|--------------------------------|--------------------------|-----------------|--------------------------|
| WATER SHUT-OFF | <input type="checkbox"/> | REPAIRING WELL | <input type="checkbox"/> |
| FRACTURE TREATMENT | <input type="checkbox"/> | ALTERING CASING | <input type="checkbox"/> |
| SHOOTING OR ACIDIZING | <input type="checkbox"/> | ABANDONMENT* | <input type="checkbox"/> |
| (Other) <u>progress report</u> | <input type="checkbox"/> | | <input type="checkbox"/> |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

08/22/84: MIRUSU. Kill well. NDWH. NUBOP. Attempted to test dn tbq. Press'd to 1500 psi. Bled off quickly. Released pkr & stung out & restung into Model D. Then set pkr & press tst'd to 1500 psi. Held o.k. POOH w/BHA. SDON.

08/23/84: PU & RIH w/2415' of 1-1/4" tailpipe below 2-3/8" tbq. Set tbq @3040'. Blow hole dry w/N₂. RIH to 4583'. Blow hole dry w/foam. RIH to 5100'. Blow hole dry w/foam. RIH & tag sd @5300'. CO to PBTD @5411' w/foam. Circ'd btm up w/frac sd & fine form sd. POOH to 2942'.

08/24/84: RIH to PBTD. Tag fill @5330'. CO to PBTD w/foam. PUH to 2942. FTCU.

08/27/84 Set Model F pkr plug in Model D pkr. POOH w/2-3/8" tbq. Tag sd @ same depth as last 2 times which is 5291' by new tally. CO to PBTD. Tagged up solid @5353'. PUH to 4895. FTCU.

08/28/84 RIH & tag fill @5266'. RIH w/Model F latching type pkr plug on 2-3/8" tbq & set in Model D @3100'. POOH. RIH w/7" fullbore pkr & set @3040'. Test plug to 2000 psi. Held o.k. PUH to 2824' & set pkr. Landed Fruitland w/91 jts 2-3/8" tbq (2813' w/beveled collars w/S/N 1 jt off of btm). Left 1 jt of 2-3/8" tbq on MV side. NDBOP. NUWH. Press tst BS to 2000 psi. Held o.k. Fruitland kicked off by itself. FTCU.

18. I hereby certify that the foregoing is true and correct

SIGNED

Scott M. Kelly

TITLE Sr. Regulatory Analyst

DATE 8/31/84

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE SEP 1 1984

BY

ACCEPTED FOR RECORD
FARMINGHAM RESOURCE AREA

*See Instructions on Reverse Side