	<del></del> 71				30-04	5- 22217			
NO. OF COPIES RECEIVED	_6		VATION COMMISSIO	N 55-	m C-101				
DISTRIBUTION						Revised 1-1-65			
SANTA FE /	+			5/	5A. Indicate Type of Lease				
FILE /	1-4				STATE	FEE X			
U.S.G.S. 2	4			.5.	State Oil &	Gas Lease No.			
LAND OFFICE							1		
OPERATOR 2				7	m	mmm	77		
DEEDEW OD DI HO DACK							///		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						ment Name	777		
a. Type of Work					Omi ngree	ment Italio			
DRILL X DEEPEN PLUG BACK						ase Name			
b. Type of Well	Type of Well						1 -		
OIL GAS X	OTHER		ZONE MI	ZONE ZONE	Lee				
2. Name of Operator				9.	. Well No.				
Energy Reser	rves Group, In	ıc.			1				
3. Address of Operator	Address of Operator						10. Field and Pool, or Wildcat		
Box 3280 Ca	Box 3280, Casper, Wyoming 82602						Pinon Fruitland Nort		
4. Location of Well	B LOCA	990	noi	th one			III		
UNIT LETTE	ER LOCA	TED FE	ET FROM THE				$W_{l}$		
AND 1650 FEET FROM	THE east LINE	29	VP. 29N RGE.	2W NMPM			777		
AND LUDU FEET FROM	THE EAST TIME	imminin	Timin		2. County				
					San Ju	an (((((())))			
	<i>HHHHH</i>	41111111111111111111111111111111111111	<del>/////////////////////////////////////</del>	44444	111111		777.		
							III		
	7777777777	<i>HHHHH</i>	9. Proposed Depth	19A. Formation	,,,,,,,	20. Rotary or C.T.			
		. ((((((((((((((((((((((((((((((((((((	1200'	Fruitlan	Į.	Rotary	- 1		
	7//////////////////////////////////////	111111111			DO Approx	. Date Work will start			
21. Elevations (Show whether DF	, , , , , , , , , , , , , , , , , , ,	& Status Plug. Bond 21					1		
5316' GRI	D <u>Blank</u> e	et <u>#</u> 3881464	none yet		UCTO	ber 15, 19	70		
23.	D!	ROPOSED CASING AND	CEMENT PROGRAM						
			· <sub>Y</sub>	12.22.22.2	0D (EVIT	EST. TOP			
SIZE OF HOLE						Ground lev	<u> </u>		
12½''	8-5/8''	24#	100'+	7.5		900'	=1		
7-7/8''	4½"	9.5#	1200'+	7.5		900			
			1	'	۱ ۱	1			
Freroy Rese	rves Group, I	nc. proposes	to drill t	he above	well w	vith			
	a from curtaci	e fo TD. Th	e anticidat	eu zone c	T COMP	TUCTOR			
in the Francis	+land formati	on No core	s or usis	are pram.	ieu.	JOPICS			
-£ -11 1-000	min trill be	turnished UD	on completi	OH OT THE	S MCTT	•			
or arr rogs	he location p	lat are atta	ched. The	estimated	tops	are as			
	ne location p	Tat are acta	.01.001		•				
follows:	1 11	001							
Fruitland 1100' TD 1200'					A CONTRACTOR OF THE PARTY OF TH	Comments of the Comments of th			
TD	12	00		, p. p. p. 1		L'ANNE			
	APPROVA!	. VALID				No.			
	FOR 90 DAY			<i>f</i> .					
	DRILLING CO			Į.	g - 44 - 44 - 55 - 5	erstein 🕴			
		1 ~ 7		<b>\ \{</b>	المرافح بالراف	AND I			
	EXPIRES /-/	1-11		* , , , , ,					
0/ 1/	On EXPINES					1			
Has Sod	realid			· Andrews		- AUD DOORS HEW S	ים מחטים:		
IN ABOVE SPACE DESCRIBE P	PROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN C	OR PLUG BACK, GIVE DAT	A ON PRESENT PRO	EUCTIVE ZON	L AND PHOPOSED NEW P			
TIVE ZUNE, GIVE BEGINSON	· · · · · · · · · · · · · · · · · · ·	alata to the back of much	nowledge and hellef						
I hereby certify that the information	ition above is true and com	Rocky MC	untain Dist	rict					
11/101.62	Darver	Till District	Production	Engr.	Date Oct	ober 8, 197	6		
Signed Allay		_ ( u.e							
(This space for	or State Use)								
Original Signed to	o in the Magazine April			Ü	1. 1. 1	5 ( ) 48 <b>70</b>			
APPROVED BY	20 AND 1 1 AND	_ TITLE	( ) ( ) ( ) ( ) ( )		DATE				

CONDITIONS OF APPROVAL, IF ANY:

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well No. Operator Lee Energy Reserves Group, Inc. County Ronge Section Unit Letter San Juan 12 West 29 North Actual Footage Location of Wells line line and Morth 990 feet from the Dedicated Acreage: Producing Formation Ground Level Elev. Pinon Fruitland North 160 Acres Fruitland 5316 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been donsolidated by communitization, unitization, force-pooling.etc? nr 1 1 2 1976 If answer is "yes," type of consolidation \_ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name Postion Rocky Mtn. District Prod. Company Energy Reserves Group, 29 Section I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 1000 1800 2000 1320 1680 1980 2310