		/			
	HO. OF COPISS RECEIVED	/			
	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION		
	SANTA FE	REQUEST	FOR ALLOWABLE		
	FILE		AND		
	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURA		
	LAND OFFICE]			
	TRANSPORTER OIL GAS				
	OPERATOR				
1.	PROBATION OFFICE				
•	Operator Tenneco Oil Compa	anv			
	Address	nglewood, CO 80155			
	Reason(s) for filing (Check proper box.		Other (Please explain)		
	New Well	Change in Transporter of:			
	Recompletion	Oil Dry Go	·		
	Change in Ownership	Casinghead Gas Conder	nsate X		
	If change of ownership give name and address of previous owner				
n.	DESCRIPTION OF WELL AND	LEASE			
	Lease Name	Weil No. Pool Name, Including F	\$		
	Florance	37A Blanco Mesav	verde State, Fe		
	Location Unit Letter; 17	80 Feet From The South Lin	e and 1495 Feet Fi		
	Line of Section 6 Tov	waship 30N Range 8	BW , NMPM, Sa		
III.	DESIGNATION OF TRANSPORT	<u>rer of oil and natural ga</u>	S		
	Name of Authorized Transporter of Oil Gary Energy Corporation	Address (Give address to which as 4 Inverness Ct. East			
	Name of Authorized Transporter of Cas Southern Union Gatheri		Address (Give address to which a		
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?		
	give location of tanks.	; J			
	If this production is commingled with COMPLETION DATA				
	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deeper		
	Designate Type of Completion)n = (X)	1		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		
	Perforations				
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		
			<u> </u>		
V.	TEST DATA AND REQUEST FO		fter recovery of total volume of load opth or be for full 24 hours)		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pure, pr		
	Leasth of Test	Tubing Pressure	Casing Pressure		
	Length of Test		0.0		
	Actual Prod. During Test	Oil-Bbis.	Water-Bble.		
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		
	Acches l	Tubing Brossyne (Chab-4a)	Cosing Pressure (Shutwis)		

VI. CERTIFICATE OF COMPLIANCE

SSION

ATURAL GAS

Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65

change of ownership give name address of previous owner				· 				
ESCRIPTION OF WELL AND	LEASE	Pool Name, Including F	ormation	<u></u>	Kind of Lease			Legse No.
Florance	37A	Blanco Mesa		ł	State, Federa		deral	NM-09717
ocation				L			. uc i u i	111 057 17
Onit Letter;		The South Li	ne and	1495	_Feet From 1	rhe E	ast	
Line of Section 6 To	wnship 30N	Range	BW	, NMPM,	San_	<u>Juan</u>	·	County
ESIGNATION OF TRANSPOR	Or Co	AND NATURAL GA	Address (G		which appro- East En			to be sent)
iame of Authorized Transporter of Ca	 -	or Dry Gas 💢			which approx			
Southern Union Gather	Ing Co.	Twp. P.ge.		BOX 39	81, Bloo		N . M.	8/413
f well produces oil or liquids, ive location of tanks.	J 6	30N 8W			1			····
this production is commingled wi								
Designate Type of Completic		Gas Well	New Well	Workover	Deepen	Plug Back	Same Re	s'v. Diff. Res'v
ate Spudded	Date Compl. Re	ady to Prod.	Total Depti	h		P.B.T.D.		
levations (DF, RKB, RT, GR, etc.)	Name of Produc	ing Formation	Top Oil/Go	ıs Pay		Tubing De	pth	
Perforations	1		.1	·		Depth Casing Shoe		
	TI	JBING, CASING, AN	D CEMENTI	NG RECOR	<u> </u>			
HOLE SIZE	1	& TUBING SIZE	T	DEPTH SE		\$	ACKS CE	MENT
							· · · · · · · · · · · · · · · · · · ·	
	OR ALLOWAF					and must be	equal to or	exceed top allow
II. WELL	OR ALLOWAE	LE (Test must be	epth or be for)		VE	exceed top allow
OII, WELL Oate First New Oil Run To Tanks		LE (Test must be able for this d	epth or be for	full 24 hours, Method (Flow		Choke Size	VE	exceed top allow
II. WELL ate First New Oil Run To Tanks ength of Test	Date of Test	LE (Test must be able for this d	Producing	full 24 hours, Method (Flow		Choke Sise	V E	N)
Onte First New Oil Run To Tanks Length of Test	Date of Test Tubing Pressur	LE (Test must be able for this d	Producing Casing Pre	full 24 hours, Method (Flow		Choke Size	₩ E 984 DIV.	exceed top allow
Olf, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Test Tubing Pressur Oil-Bbis.	LE (Test must be able for this d	Producing Casing Pre Water-Bbis	full 24 hours, Method (Flow,		Choke Size Choke Size Gas-MCF CON. DIST. 3	₩ E 984 DIV.	<u>D</u>
Olf, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Test Tubing Pressur	LE (Test must be able for this d	Producing Casing Pre Water-Bbis	full 24 hours, Method (Flow		Choke Size	₩ E 984 DIV.	<u>D</u>
ACTUAL Prod. Test-MCF/D	Date of Test Tubing Pressur Oil-Bbis.	LE (Test must be able for this d	Producing Casing Pre Water-Bbit Bbis. Cond	full 24 hours, Method (Flow,	OIL	Choke Size Choke Size Gas-MCF CON. DIST. 3	DIV.	<u>D</u>
Date First New Oil Run To Tanks Length of Test Actual Prod. During Test FAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date of Test Tubing Pressur Oil-Bbls. Length of Test Tubing Pressur	LE (Test must be able for this d	Producing Casing Pre Water-Bbit Bbis. Cond	full 24 hours, Method (Flow) Sesure Sensate/MMCF	OIL	Choke Size	DIV.	
One First New Oil Run To Tanks Length of Test Letual Prod. During Test LAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date of Test Tubing Pressur Oil-Bble. Length of Test Tubing Pressur CE	LE (Test must be able for this d	Producing Producing Casing Pre Water-Bble Bble. Cond	Method (Flow) Sesure Sesure (Shut-	OIL	Choke Size	DIV.	
III. WELL Date First New Oil Run To Tanks Sength of Test Sectual Prod. During Test SAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) ERTIFICATE OF COMPLIAN Services have been complied to	Date of Test Tubing Pressur Oil-Bble. Length of Test Tubing Pressur CE regulations of the state	LE (Test must be able for this de able f	Producing Casing Pre Water-Bbit Bbis. Cond Casing Pre	Method (Flow) Sesure Sesure (Shut-	OIL	Choke Size	DIV.	
Date First New Oil Run To Tanks Length of Test Actual Prod. During Test FAS WELL Actual Prod. Test-MCF/D Testing Method (pitos, back pr.) CERTIFICATE OF COMPLIAN hereby certify that the rules and	Date of Test Tubing Pressur Oil-Bble. Length of Test Tubing Pressur CE regulations of the state	LE (Test must be able for this de able f	Producing Produc	Method (Flow) Sesure Sesure (Shut-	OIL	Choke Size	DIV.	
II. WELL Date First New Oil Run To Tanks Length of Test Letual Prod. During Test Letual Prod. During Test Letual Prod. Test-MCF/D Lesting Method (pitot, back pr.) ERTIFICATE OF COMPLIAN Thereby certify that the rules and	Date of Test Tubing Pressur Oil-Bble. Length of Test Tubing Pressur CE regulations of the state	LE (Test must be able for this de able f	Producing Casing Pre Water-Bbit Bbis. Cond Casing Pre APPRO SY TITLE.	full 24 hours, Method (Flow) Sesure Senagte/MMCF Sesure (Shut-	OIL	Choke Size Choke Size CON. DIST. 3 Cravity of Choke Size TION CO SOR DISTRICT	DIV.	DN . 19
II. WELL Date First New Oil Run To Tanks Length of Test Letual Prod. During Test Letual Prod. During Test Letual Prod. Test-MCF/D Lesting Method (pitot, back pr.) ERTIFICATE OF COMPLIAN Thereby certify that the rules and	Date of Test Tubing Pressur Oil-Bble. Length of Test Tubing Pressur CE regulations of the state	LE (Test must be able for this de able f	Producing Produc	Method (Flow) Method	OIL ONSERM SUPERVI be filed in	Choke Size Choke Size CON. DIST. 3 Cravity of Choke Size TION CO SOR DISTRICT Compliance	DIV. Condensate # 3	DN . 19 E 1104. led or deepene
JAS WELL Actual Prod. During Test Actual Prod. During Test Actual Prod. Test-MCF/D Festing Method (pitot, back pr.) ERTIFICATE OF COMPLIAN hereby certify that the rules and ommission have been complied to bove is true and complete to the	Date of Test Tubing Pressur Oil-Bble. Length of Test Tubing Pressur CE regulations of the state	LE (Test must be able for this de able f	Producing Produc	Method (Flow) Method	OIL ONSERVI SUPERVI be filed in the for ellevi	Choke Size Choke Size CON. DIST. 3 Gravity of Choke Size TION CO SOR DISTRICT compliance vable for a size compliance	DIV. Condensati	E 1104. led or deepene of the deviatio
ength of Test Service First New Oil Run To Tanks Sength of Test Section Prod. During Test Section Prod. Test-MCF/D Festing Method (pitot, back pr.) ERTIFICATE OF COMPLIAN Commission have been complied on the complete to the complet	Tubing Pressur Oil-Bble. Length of Test Tubing Pressur Tubing Pressur CE regulations of the select of my known and that the select of my known assure) Dervisor	LE (Test must be able for this de able f	Producing Produc	Method (Flow) Me	SUPERVI	Choke Size Choke Size CON. DIST. 3 Gravity of Choke Size TION CO SOR DISTRICT compliance wable for a sinied by a transce with that be filled	DIV. Condenseat # 3 with RUL newly dril abulation RULE 1	E 1104. led or deepene of the deviation.
Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN commission have been complied to the complete supplied to the complete supplied to the complete to the complete to the complete supplied to the complete suppl	Tubing Pressur Cil-Bble. Length of Test Tubing Pressur CE regulations of the state of my keep the state of my keep the state of th	LE (Test must be able for this de able f	Producing Produc	Method (Flow) Me	SUPERVI	Choke Size CON. DIST. 3 Gravity of Choke Size TION CO SOR DISTRICT compliance vable for a size relance with lat be filled	DIV. Condenseat # 3 with RUL newly dril abulation RULE 1 out comp	E 1104. lied or deepene of the deviation. letely for allow
Administrative Sup 10/10/84	Tubing Pressur Oil-Bble. Length of Test Tubing Pressur Tubing Pressur CE regulations of the select of my known and that the select of my known assure) Dervisor	LE (Test must be able for this de able f	Producing Produc	Method (Flow) Me	SUPERVI	Choke Size Cas-MCF CON. DIST. 3 Gravity of Choke Size TION CO SOR DISTRICT compliance wable for a sinied by a to relace with let be filled size, or other	WE 084 DIV. Condenset # 3 with RUL newly drill abulation RULE 1 out comp	E 1104. lied or deepene of the deviation