

District I - (305) 393-6161
PO Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV

New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

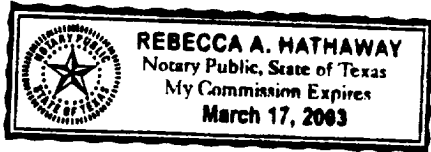
- I. Operator: Amoco Production Company GRID #: 000778
Address: P.O. Box 3092 Houston, TX 77253
Contact Party: Mary Corley Phone: 281-366-4491
- II. Name of Well: FLORANCE 35 A API #: 30-045-22276
Location of Well: Unit Letter Q, 1105 Feet from the SOUTH line and 1805 Feet from the EAST line, Section 18, Township 30N, Range 8W, NMPM, SAN JUAN County.
- III. Date Workover Procedures Commenced: 6/30/98
Date Workover Procedures were Completed: 6/30/98
- IV. Attach a description of the Workover Procedures undertaken to increase the production from the Well.
- V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.
- VI. Pool(s) on which Production Projection is based:
BLANCO MESAVERDE
- VII. AFFIDAVIT:
State of Texas)
) ss.
County of Harris)

Mary Corley, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Mary Corley
(Name)
Sr. Business Analyst
(Title)

1
SUBSCRIBED AND SWORN TO before me this 17 day of JUNE, 1999.



Rebecca A Mathaway
Notary Public

My Commission expires: March 17, 2003

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 6/30, 1998.

SS.S
District Supervisor, District 3
Oil Conservation Division

Date: 8/4/99

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

Installed plunger lift to help remove liquid from wellbore thus reducing liquid loading and increasing production.

Rate/Time Graph

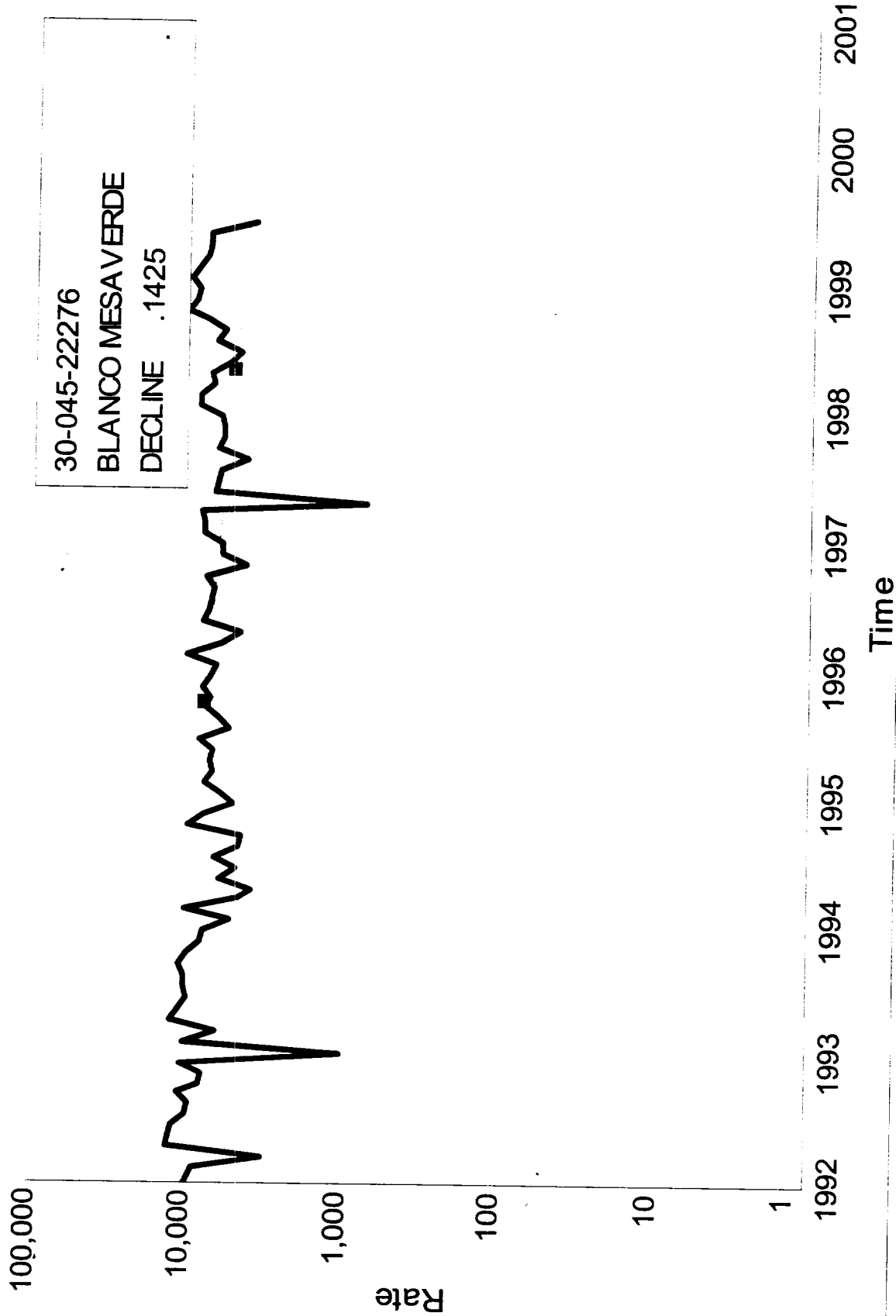
Project: c:\windows\TEMP\rap3\rap00158.mdb

Date: 6/16/1999
Time: 6:19 PM

Lease Name: FLORANCE#35-A, 604MVRD ()
County, ST: SAN JUAN, NEW MEXICO
Location: 30N-8W-18

Field Name: BLANCO
Operator: TENNECO OIL

FLORANCE#35-A, 604MVRD - BLANCO



WELL DECLINE TABLE		
WELLNAME	FLORANCE	
WELLNO	35	
POOL	BLANCO MESAVERDE	
FLAC	979313-01	
API	30-045-22276	
LOCATION	S18 T30N R8W	
MONTH FINALED	6/98	
DECLINE RATE	0.1425	0.1425
Production Months - (Begin with the Month following the Month Finaled)	GAS ' Prod. MCF/Month	OIL ' Prod. BBL/Month
07/1998	6902.0	5.0
08/1998	6820.5	4.9
09/1998	6740.0	4.9
10/1998	6660.4	4.8
11/1998	6581.8	4.8
12/1998	6504.1	4.7
01/1999	6427.3	4.7
02/1999	6351.5	4.6
03/1999	6276.5	4.5
04/1999	6202.4	4.5
05/1999	6129.2	4.4
06/1999	6056.8	4.4
07/1999	5985.3	4.3
08/1999	5914.7	4.3
09/1999	5844.9	4.2
10/1999	5775.9	4.2
11/1999	5707.7	4.1
12/1999	5640.3	4.1
01/2000	5573.7	4.0
02/2000	5507.9	4.0
03/2000	5442.9	3.9
04/2000	5378.6	3.9
05/2000	5315.1	3.9
06/2000	5252.4	3.8
07/2000	5190.4	3.8
08/2000	5129.1	3.7
09/2000	5068.6	3.7
10/2000	5008.7	3.6
11/2000	4949.6	3.6
12/2000	4891.2	3.5
01/2001	4833.5	3.5
02/2001	4776.4	3.5
03/2001	4720.0	3.4
04/2001	4664.3	3.4
05/2001	4609.2	3.3
06/2001	4554.8	3.3
07/2001	4501.1	3.3
08/2001	4447.9	3.2

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09/2001	4395.4	3.2
10/2001	4343.5	3.1
11/2001	4292.3	3.1
12/2001	4241.6	3.1
01/2002	4191.5	3.0
02/2002	4142.0	3.0
03/2002	4093.1	3.0
04/2002	4044.8	2.9
05/2002	3997.1	2.9
06/2002	3949.9	2.9
07/2002	3903.3	2.8
08/2002	3857.2	2.8
09/2002	3811.6	2.8
10/2002	3766.7	2.7
11/2002	3722.2	2.7
12/2002	3678.2	2.7
01/2003	3634.8	2.6
02/2003	3591.9	2.6
03/2003	3549.5	2.6
04/2003	3507.6	2.5
05/2003	3466.2	2.5
06/2003	3425.3	2.5
07/2003	3384.9	2.5
08/2003	3344.9	2.4
09/2003	3305.4	2.4
10/2003	3266.4	2.4
11/2003	3227.8	2.3
12/2003	3189.7	2.3
01/2004	3152.1	2.3
02/2004	3114.9	2.3
03/2004	3078.1	2.2
04/2004	3041.8	2.2
05/2004	3005.9	2.2
06/2004	2970.4	2.2
07/2004	2935.3	2.1
08/2004	2900.7	2.1
09/2004	2866.4	2.1
10/2004	2832.6	2.1

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11/2004	2799.1	2.0
12/2004	2766.1	2.0
01/2005	2733.4	2.0
02/2005	2701.2	2.0
03/2005	2669.3	1.9
04/2005	2637.8	1.9
05/2005	2606.6	1.9
06/2005	2575.9	1.9
07/2005	2545.5	1.8
08/2005	2515.4	1.8
09/2005	2485.7	1.8
10/2005	2456.4	1.8
11/2005	2427.4	1.8
12/2005	2398.7	1.7
01/2006	2370.4	1.7
02/2006	2342.4	1.7
03/2006	2314.8	1.7
04/2006	2287.4	1.7
05/2006	2260.4	1.6
06/2006	2233.8	1.6
07/2006	2207.4	1.6
08/2006	2181.3	1.6
09/2006	2155.6	1.6
10/2006	2130.1	1.5
11/2006	2105.0	1.5
12/2006	2080.1	1.5
01/2007	2055.6	1.5
02/2007	2031.3	1.5
03/2007	2007.3	1.5
04/2007	1983.6	1.4
05/2007	1960.2	1.4
06/2007	1937.1	1.4
07/2007	1914.2	1.4
08/2007	1891.6	1.4
09/2007	1869.3	1.4
10/2007	1847.2	1.3
11/2007	1825.4	1.3
12/2007	1803.9	1.3

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01/2008	1782.6	1.3
02/2008	1761.5	1.3
03/2008	1740.7	1.3
04/2008	1720.2	1.2
05/2008	1699.9	1.2
06/2008	1679.8	1.2
07/2008	1660.0	1.2
08/2008	1640.4	1.2
09/2008	1621.0	1.2
10/2008	1601.9	1.2
11/2008	1583.0	1.1
12/2008	1564.3	1.1
01/2009	1545.8	1.1
02/2009	1527.6	1.1
03/2009	1509.5	1.1
04/2009	1491.7	1.1
05/2009	1474.1	1.1
06/2009	1456.7	1.1
07/2009	1439.5	1.0
08/2009	1422.5	1.0
09/2009	1405.7	1.0
10/2009	1389.1	1.0
11/2009	1372.7	1.0
12/2009	1356.5	1.0
01/2010	1340.5	1.0
02/2010	1324.7	1.0
03/2010	1309.1	0.9
04/2010	1293.6	0.9
05/2010	1278.3	0.9
06/2010	1263.2	0.9
07/2010	1248.3	0.9
08/2010	1233.6	0.9
09/2010	1219.0	0.9
10/2010	1204.6	0.9
11/2010	1190.4	0.9
12/2010	1176.4	0.9
01/2011	1162.5	0.8
02/2011	1148.8	0.8

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03/2011	1135.2	0.8
04/2011	1121.8	0.8
05/2011	1108.6	0.8
06/2011	1095.5	0.8
07/2011	1082.5	0.8
08/2011	1069.8	0.8
09/2011	1057.1	0.8
10/2011	1044.7	0.8
11/2011	1032.3	0.7
12/2011	1020.1	0.7
01/2012	1008.1	0.7
02/2012	996.2	0.7
03/2012	984.4	0.7
04/2012	972.8	0.7
05/2012	961.3	0.7
06/2012	950.0	0.7
07/2012	938.8	0.7
08/2012	927.7	0.7
09/2012	916.7	0.7
10/2012	905.9	0.7
11/2012	895.2	0.6
12/2012	884.6	0.6
01/2013	874.2	0.6
02/2013	863.9	0.6
03/2013	853.7	0.6
04/2013	843.6	0.6
05/2013	833.7	0.6
06/2013	823.8	0.6
07/2013	814.1	0.6
08/2013	804.5	0.6
09/2013	795.0	0.6
10/2013	785.6	0.6
11/2013	776.3	0.6
12/2013	767.2	0.6
01/2014	758.1	0.5
02/2014	749.2	0.5
03/2014	740.3	0.5
04/2014	731.6	0.5

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05/2014	722.9	0.5
06/2014	714.4	0.5
07/2014	706.0	0.5
08/2014	697.6	0.5
09/2014	689.4	0.5
10/2014	681.3	0.5
11/2014	673.2	0.5
12/2014	665.3	0.5
01/2015	657.4	0.5
02/2015	649.7	0.5
03/2015	642.0	0.5
04/2015	634.4	0.5
05/2015	626.9	0.5
06/2015	619.5	0.4
07/2015	612.2	0.4
08/2015	605.0	0.4
09/2015	597.8	0.4
10/2015	590.8	0.4
11/2015	583.8	0.4
12/2015	576.9	0.4
01/2016	570.1	0.4
02/2016	563.4	0.4
03/2016	556.7	0.4
04/2016	550.2	0.4
05/2016	543.7	0.4
06/2016	537.2	0.4
07/2016	530.9	0.4
08/2016	524.6	0.4
09/2016	518.4	0.4
10/2016	512.3	0.4
11/2016	506.3	0.4
12/2016	500.3	0.4
01/2017	494.4	0.4
02/2017	488.5	0.4
03/2017	482.8	0.3
04/2017	477.1	0.3
05/2017	471.5	0.3
06/2017	465.9	0.3

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07/2017	460.4	0.3
08/2017	455.0	0.3
09/2017	449.6	0.3
10/2017	444.3	0.3
11/2017	439.0	0.3
12/2017	433.8	0.3
01/2018	428.7	0.3
02/2018	423.7	0.3
03/2018	418.7	0.3
04/2018	413.7	0.3
05/2018	408.8	0.3
06/2018	404.0	0.3
07/2018	399.2	0.3
08/2018	394.5	0.3
09/2018	389.9	0.3
10/2018	385.3	0.3
11/2018	380.7	0.3
12/2018	376.2	0.3
01/2019	371.8	0.3
02/2019	367.4	0.3
03/2019	363.1	0.3
04/2019	358.8	0.3
05/2019	354.5	0.3
06/2019	350.4	0.3
07/2019	346.2	0.3
08/2019	342.1	0.2
09/2019	338.1	0.2
10/2019	334.1	0.2
11/2019	330.2	0.2
12/2019	326.3	0.2
01/2020	322.4	0.2
02/2020	318.6	0.2
03/2020	314.8	0.2
04/2020	311.1	0.2
05/2020	307.5	0.2
06/2020	303.8	0.2
07/2020	300.2	0.2
08/2020	296.7	0.2

