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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE ☐ FEE ☐

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

b. Type of Well Johnny M Myers DEEPEN ☐ PLUG BACK ☐

OIL WELL ☐ GAS WELL ☐ 901 Zuni Dr. Farmington, N.M. 87401 SINGLE ZONE ☐ MULTIPLE ZONE ☐

7. Unit Agreement Name
Bessie

8. Farm or Lease Name
1

2. Name of Operator

9. Well No.
Bloomfield

3. Address of Operator P 970 South 830 East

10. Field and Pool, or Wildcat

4. Location of Well
UNIT LETTER _____ LOCATED _____ FEET FROM THE _____ LINE
AND FEET FROM THE East LINE 19 TWP. 29N RGE. 11W NMPM

San Juan
12. County

19. Proposed Depth	19A. Formation	20. Rotary or C.T.
	X	

21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP

Commenced Drilling 2.5.1977
Run 2 joints 7" csg. 64' Circulated Cement With 25 sks.
Drilled to 1010' Run 1010' of 4½" casing Circulated Cement with 150 sks. Cement
Ran Go Wireline Logs. Perforated 1 hole per ft. 522' to 532' 730' to 738'------- 970'974' Acidized with 1000 Gal. Acid and commenced swabbing. when swabbed down well making 58 MCF per day.

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[illegible] 1977
[illegible] COM.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J M Myers Title owner Date 3.15.77

(This space for State Use)

APPROVED BY Original Signed by A. R. Kendrick TITLE SUPERVISOR DIST. #3 DATE MAR 22 1977

CONDITIONS OF APPROVAL, IF ANY:

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Form C-105
Revised 11-1-58

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name

8. Farm or Lease Name: Bessie

2. Name of Operator: Johney M Myers

9. Well No.: # 1

3. Address of Operator: 901 Zuni Dr. Farmington N.M.

10. Field and Pool, or Wildcat: Bloomfield

4. Location of Well: UNIT LETTER P LOCATED 970 FEET FROM THE South LINE AND 830 FEET FROM THE East LINE OF SEC. 19 TWP. 29N RGE. 11W NMPM

12. County: San Juan

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
2.5.77	2.13	3-15-77	5450	5450

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
1010			→	X	

24. Producing Interval(s), of this completion — Top, Bottom, Name: 522' 974

25. Was Directional Survey Made: Yes 2% 500'

26. Type Electric and Other Logs Run: Induction Log-Compensated Density- W/Gamma Ray-Neutron ~~Density~~ Porosity

27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	17#	64'	8 3/4"	25 sks	
4 1/2"	11#	1010'	6 1/4"	150	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
1 1/4	995'	

31. Perforation Record (Interval, size and number)
1 PF 522-532'
730-738'
970-974'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	1000 Gal
	15% Acid

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
3-24-77	12						
Flow Tubing Press.	**Casing Pressure**	**Calculated 24-Hour Rate →**	**Oil — Bbl.**	**Gas — MCF**	**Water — Bbl.**	**Oil Gravity — API (Corr.)**	
125	250			58			

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OIL CON. COM.
DIST. 3

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By: Johney M. Myers

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

DATE 3-28-77

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	T. Canyon		T. Ojo Alamo 242	T. Penn. "B"	
T. Salt	T. Strawn		T. Kirtland-Fruitland 425	T. Penn. "C"	
B. Salt	T. Atoka		T. Pictured Cliffs	T. Penn. "D"	
T. Yates	T. Miss		T. Cliff House	T. Leadville	
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison	
T. Queen	T. Silurian		T. Point Lookout	T. Elbert	
T. Grayburg	T. Montoya		T. Mancos	T. McCracken	
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Qtzte	
T. Glorieta	T. McKee		Base Greenhorn	T. Granite	
T. Paddock	T. Ellenburger		T. Dakota	T.	
T. Blinebry	T. Gr. Wash		T. Morrison	T.	
T. Tubb	T. Granite		T. Todilto	T. FARMINGTON 522	
T. Drinkard	T. Delaware Sand		T. Entrada	T.	
T. Abo	T. Bone Springs		T. Wingate	T.	
T. Wolfcamp	T.		T. Chinle	T.	
T. Penn.	T.		T. Permian	T.	
T Cisco (Bough C)	T.		T. Penn. "A"	T.	

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation