Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

I.

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator						Well API No.					
Amoco Production Company						3004522347					
Address 1670 Broadway, P. O.	Box 80(). Denv	er	Colora	do 8020	1		<u>04322341</u>			
Reason(s) for Filing (Check proper box)		, Denv		COTOTA		her (Please exp	dain)				
New Well		noi (i neade exp	····								
Recompletion	Oil	Change in	Dry								
Change in Operator	Casinghe	ad Gas 🔲		iensate 🗓							
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL	AND LE	ASE				 					
Lease Name V			Pool	Name, Includ	ling Formation	ng Formation			Lease No.		
FLORANCE	23A			SAVERDE)			FEDERAL SF080247				
Location									1 51 00	0241	
Unit LetterI	_ :14	50	Feet	From The _E	FSL Li	ne and1085	<u> </u>	eet From The	FEL	Line	
Section 24 Townshi	<u> </u>	Rang	e 9W	, NMPM, SA			N JUAN County				
III. DESIGNATION OF TRAN	SPORTE	ER OF O	II. A	ND NATE	IRAL CAS						
Name of Authorized Transporter of Oil		or Conden					hich approve	d copy of this	form is to he .		
MERIDIAN INC.	L.J			\overline{X}	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 4289, FARMINGTON, CO 87499						
Name of Authorized Transporter of Casin	ghead Gas		or Dr	y Gas X	Address (Give address to which approved copy of this form is to be sent)						
SUNTERRA GAS GATHERING	CO.					30X 1899,					
If well produces oil or liquids, give location of tanks.	Unit Sec.		Twp. Re		Is gas actually connected?			When ?			
	-ll		L		<u> </u>						
If this production is commingled with that IV. COMPLETION DATA	from any oth	ner lease or p	pool, g	ive comming	ling order num	ber:					
Darie of Total Control		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		1	İ_		İ	i				Dill Resv	
Date Spudded	Date Comp	pl. Ready to	Prod.		Total Depth		- t	P.B.T.D.	I		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Perforations					Top Oil/Gas Pay			Tubing Depth			
											
TUBING, CASING AND					CEMENTI	NG RECOR	D				
HOLE SIZE CASING &			BING	SIZE	DEPTH SET			SACKS CEMENT			
	 			 .							
											
	 										
V. TEST DATA AND REQUES	T FOR A	LLOWA	RLF								
OIL WELL (Test must be after re					be equal to or	exceed ton allo	wahle for thi	s denth or he	for full 24 hou	-n l	
Date First New Oil Run To Tank	Date of Tes	a			Producing Me	thod (Flow, pu	mp, gas lift, e	elc.)	or juit 24 nou	3.)	
										The Gall Const	
Length of Test	Tubing Pressure			Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbls			Gas- MOF			
							1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
GAS WELL								1-4.			
Actual Prod. Test - MCF/D Length of Test					Bbis. Conden	sale/MMCF		Gravity of C	ondenesse +		
				,			on concension				
esting Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
/ ODED ATOD CERTIFICA		CO) 177	7	105							
I. OPERATOR CERTIFICA				NCE		OIL CON	CEDV	ATION I		· N. I	
I hereby certify that the rules and regulat Division have been complied with and the	John of the C	Dil Conserva	ilio n Sabovi	.		JIL OON	SERVA	A HON I	טופועוכ	אוי	
is true and complete to the best of my kr	owledge and	d belief.	20010	5				# 2 1 M			
1 1 1					Date	Approved		Huli Di	<u> </u>		
J. J. Stampton							~	, \ ~	A		
Signature S. C. C. C. C.					Ву		73.	<u>ر بر</u>	con I		
J. L. Hampton Sr. Staff Admin Supry Printed Name Title					T:4-		SUPER	VICION 3	MBT HCT	`#3	
7/28/89		303-83	30-5		Title_						
Date		Teleph	one N	lo.	Ī						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.