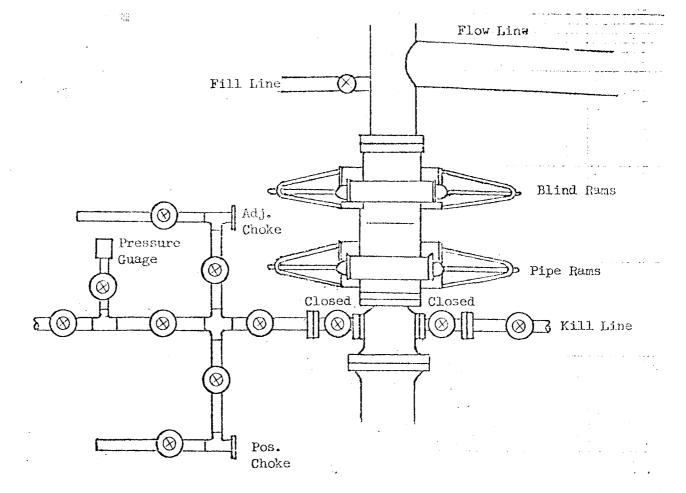
APPLICATION FOR PERMIT IO DRILL DEPENT PLUG BACK The Permit Plug B		O DULL I		1 Op	DLUC B	A CV	SE-080000 30-045	5-22349
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### STANDAY OLL COMPANY 18 CONTROL OF STANDAY OF STAND	OIL GAS WELL OTHER					* []	S, PARM OR LEASE NAME	
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13. Construct and anticipate from accompanies of approximation 1 for the control of the control			*****				Sec.26, T29N, R9	W.
The contract contract of the c	14. DISTANCE IN MILES AND DIRECTION FROM NEAR	n Largo Pir	r orrice.	Rd. fo	r 3 mi.		12. COUNTY OR PARISH 13. STA	ATE
1 1 1 1 1 1 1 1 1 1	Turn E on Lease Rd. for 3/4	mi. Turn l	right 16. №0.	to Flor	ance #86	[14, NO, O.	Y ACRES ASSIGNED	w Mexico
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PROPOSED CASING AND CHAINTIS PROPISAN Surk or muck	21. ELEVATIONS (Show whether DF, RT, GR, etc.)		<u> </u>			ı Ku	22. APPROX. DATE WORK WILL START	
April Superior S	· · · · · · · · · · · · · · · · · · ·						June 5, 19//	
12-1/4"						·M	OUANIST OF CRUEN	·
8-3/4" 7" 23\$ + 72687' - 8247'-4887' Suff. to cement to surface csq 6-1/8" 4-1/2" 10.5# + 2487'-4887' Suff. to cement to 7" csq. 1- The geologic name of this surface formation is (NDMONDOENCECHONNIA cimiento) 283Formation Tops (Estimated) Pictured Cliffs	5124 V. 11025		-			Suff.		rface.
1- The geologic name of this surface formation is (SMANX CONCENTRACENTAL MACHINE MACHINE) 2283 Formation Tops (Estimated) Pictured Cliffs	8-3/4" 7"	23#		+ 268	37 '	Suff.	to cement to surfa	ce csg.
Pictured Cliffs	6-1/8" 4-1/2"	10.5#	•	+ 248	3/ -488/	' Suff.	to cement to /" cs	g.
Pictured Cliffs	l- The geologic name of this sur	face forma	tion i	s (15/20/X1)	(XIXX)SEX XEXX	ACXEXAVES/ Na	acimiento)	
Pictured Cliffs	2&3Formation Tops (Estimated)							
4- Run 9-5/8" OD, K-55 new casing to ±200' and circulate cement to surface. Run 7" OD, 23#, new casing to ±2687 ' and circulate cement up through the 9-5/8" csg. Run a 4½" csg. Line from 200' above bottom of 7" csg. to T.D. and circulate cement back to the top of 4½ csg. Casinghead will be a 10" 900 series w/a 3000 psi. rating. 5- Blowout preventors: Hydraulic, double ram, 10". One set of rams will be provided for each size drill pipe in the hole. One set of blind rams at all times. Fill line will be 2", k line will be 2", choke relief line will be 2" with variable choke. 6- We will use; spud mud from 0-±200'; Gel Chemical w/low solids as needed to maintain good he conditions from ±200'-±2687; Compressed gas from ±2687 to T.D 7- Auxiliary Equipment a- Kelly cock will be in use at all times. b. Stabbing valve to fit drill pipe will be present on floor at all times. c. Mud monitoring will be visual, no abnormal pressures are anticipated in this area. d. Rotating head will be used when drilling with gas. 8- An AOF test will be taken at the completion of this well. No cores will be taken. Gamma and Compensated Density logs will be run. Any other evaluation that may be necessary dur the drilling of this well will be conducted as needed. 9- Ko abnormal pressures or temperatures are anticipated. See point #5 for blowout preventic equipment. 10-The drilling of this well will take approximately eight days. The gas is contracted to Southern Union Gathering Co. ***AND PROPORTION OF PROPORAL MEANS OF	Pictured Cliffs	+						
4- Run 9-5/8" OD, K-55 new casing to ±200' and circulate cement to surface. Run 7" OD, 23#, new casing to ±2687 ' and circulate cement up through the 9-5/8" csg. Run a 4½" csg. Line from 200' above bottom of 7" csg. to T.D. and circulate cement back to the top of 4½ csg. Casinghead will be a 10" 900 series w/a 3000 psi. rating. 5- Blowout preventors: Hydraulic, double ram, 10". One set of rams will be provided for each size drill pipe in the hole. One set of blind rams at all times. Fill line will be 2", k line will be 2", choke relief line will be 2" with variable choke. 6- We will use; spud mud from 0-±200'; Gel Chemical w/low solids as needed to maintain good he conditions from ±200'-±2687; Compressed gas from ±2687 to T.D 7- Auxiliary Equipment a- Kelly cock will be in use at all times. b. Stabbing valve to fit drill pipe will be present on floor at all times. c. Mud monitoring will be visual, no abnormal pressures are anticipated in this area. d. Rotating head will be used when drilling with gas. 8- An AOF test will be taken at the completion of this well. No cores will be taken. Gamma and Compensated Density loos will be run. Any other evaluation that may be necessary dur the drilling of this well will be conducted as needed. 9- No abnormal pressures or temperatures are anticipated. See point #5 for blowout preventic equipment. 10-The drilling of this well will take approximately eight days. The gas is contracted to Southern Union Gathering Co. AND ADVANCE PROPOSAL IN AND ADVAN		+ +	-					• .
4- Run 9-5/8" OD, K-55 new casing to ±200' and circulate cement to surface. Run 7" OD, 23#, new casing to ±2687 ' and circulate cement up through the 9-5/8" csg. Run a 4½" csg. Line from 200' above bottom of 7" csg. to T.D. and circulate cement back to the top of 4½ csg. Casinghead will be a 10" 900 series w/a 3000 psi. rating. 5- Slowout preventors: Hydraulic, double ram, 10". One set of rams will be provided for each size drill pipe in the hole. One set of blind rams at all times. Fill line will be 2", k line will be 2", choke relief line will be 2" with variable choke. 6- We will use; spud mud from 0-4200'; Gel Chemical w/low solids as needed to maintain good he conditions from ±200'-±2687; Compressed gas from ±2687 to T.D 7- Auxiliary Equipment a- Kelly cock will be in use at all times. b. Stabbing valve to fit drill pipe will be present on floor at all times. c. Mud monitoring will be visual, no abnormal pressures are anticipated in this area. d. Rotating head will be used when drilling with gas. 8- An AOF test will be taken at the completion of this well. No cores will be taken. Gamma and Compensated Density logs will be run. Any other evaluation that may be necessary dur the drilling of this well will be conducted as needed. 9- No abnormal pressures or temperatures are anticipated. See point #5 for blowout preventic equipment. 10- The drilling of this well will take approximately eight days. The gas is contracted to Southern Union Gathering Co. 10- AND THE PROPORAL IN ANY PROP	Point Lookout	+	4,66	7 'Po				
new casing to + 2687 ' and circulate cement up through the 9-5/8" csg. Run a 4%" csg. Line from 200' above bottom of 7" csg. to T.D. and circulate cement back to the top of 4%' csg. Casinghead will be a 10" 900 series w/a 3000 psi. rating. 5- Slowout preventors: Hydraulic, double ram, 10". One set of rams will be provided for eac size drill pipe in the hole. One set of blind rams at all times. Fill line will be 2", k line will be 2", choke relief line will be 2" with variable choke. 6- We will use; spud mud from 0-±200'; Gel Chemical w/low solids as needed to maintain good h conditions from ±200'-±2687; Compressed gas from ±2687 to T.D 7- Auxiliary Equipment a - Kelly cock will be in use at all times. b. Stabbing valve to fit drill pipe will be present on floor at all times. c. Mud monitoring will be visual, no abnormal pressures are anticipated in this area. d. Rotating head will be used when drilling with gas. 8- An AOF test will be taken at the completion of this well. No cores will be taken. Gamma and Compensated Density logs will be run. Any other evaluation that may be necessary dur the drilling of this well will be conducted as needed. 9- Ko abnormal pressures or temperatures are anticipated. See point #5 for blowout preventic equipment. 10-The drilling of this well will take approximately eight days. The gas is contracted to Southern Union Gathering Co. NA ADDRESS TERRORIAS, PERONAL, PERONAL, Preparate Program, M any. 21. BILLY PRODUCTIONS OF APPROXIAS, PERONAL, PERONAL PROGRAM, Sire Memory Peronal Program. M any. CONDITIONS OF APPROXIAS, PERONAL, PERONAL PROGRAM, PERONAL PROGRAM, Survey PE	Mancos Shale	+	4,76	7 '			•	
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conditions from +200'-+2687; Compressed gas from +2687'to T.B 7- Auxiliary Equipment a- Kelly cock will be in use at all times. b. Stabbing valve to fit drill pipe will be present on floor at all times. c. Mud monitoring will be visual, no abnormal pressures are anticipated in this area. d. Rotating head will be used when drilling with gas. 8- An AOF test will be taken at the completion of this well. No cores will be taken. Gamma and Compensated Density logs will be run. Any other evaluation that may be necessary dur the drilling of this well will be conducted as needed. 9- No abnormal pressures or temperatures are anticipated. See point #5 for blowout preventic equipment. 10-The drilling of this well will take approximately eight days. The gas is contracted to Southern Union Gathering Co. IN ADDRESSARE DESCRIPE PROPOSED PROCESM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program. If ADJ. 21. BIONED THE DIV. Production Educations and measured and true vertical depths. Give blowout preventer program. If ADJ. 22. APPROVADATE DIV. Production Educations and measured and true vertical depths. Give blowout preventer program. If ADJ. 23. APPROVADATE DIV. Production Educations and measured and true vertical depths. Give blowout preventer program. If ADJ. 24. APPROVADATE DIV. Production Educations and measured and true vertical depths. Give blowout preventer program. If ADJ. 25. APPROVADATE DIV. Production Educations and measured and true vertical depths. Give blowout preventer program. If ADJ. 26. APPROVADATE DIV. Production Education Educations and measured and true vertical depths. Give blowout preventer program. If ADJ. 26. APPROVADATE DIV. Production Education Educati	size drill pipe in the hole.	One set o	f blir	nd rams	at all	times.	Fill line will be	or each 2", kill
a- Kelly cock will be in use at all times. b. Stabbing valve to fit drill pipe will be present on floor at all times. c. Mud monitoring will be visual, no abnormal pressures are anticipated in this area. d. Rotating head will be used when drilling with gas. 8- An AOF test will be taken at the completion of this well. No cores will be taken. Gamma and Compensated Density logs will be run. Any other evaluation that may be necessary dur the drilling of this well will be conducted as needed. 9- No abnormal pressures or temperatures are anticipated. See point #5 for blowout preventic equipment. 10-The drilling of this well will take approximately eight days. The gas is contracted to Southern Union Gathering Co. IN ANOVE STACE PERCEIPE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program. If any. 24. BIGNED PROPOSED PROPOSED PROPOSED. PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program. If any. 24. BIGNED PROPOSED	5- We will use; spud mud from 0- conditions from <u>+200'-+2687</u> ;	+200'; Gel Compresse	Chemi d gas	cal w/ from +	low soli 2687'to	ds as T.D	needed to maintain	good hole
and Compensated Density logs will be run. Any other evaluation that may be necessary dur the drilling of this well will be conducted as needed. 9- No abnormal pressures or temperatures are anticipated. See point #5 for blowout preventic equipment. 10-The drilling of this well will take approximately eight days. The gas is contracted to Southern Union Gathering Co. IN ABOVE SPACE DENCEIPE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program. If any. 24. SIGNED TITLE DIV. Production Manager PATROVAL DATE PATROVAL DATE DATE 2 1977 DATE B 2 2 1977 LA GEOLOGICAL SURVEY FARMINGTON, N. M.	a- Kelly cock will be in usb. Stabbing valve to fit drc. Mud monitoring will be v	rill pipe w visual, no	ill be abnorn	nal pre	ssures a			ea.
equipment. 10-The drilling of this well will take approximately eight days. The gas is contracted to Southern Union Gathering Co. IN ABOVE SPACE RESCRIPE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program. If any. 24. BIGNED DATE DIV. Production Manager DATE 2-16-71 (This space for Federal or State office use) PREMIT NO. APPROVAL DATE APPROVAL DATE DATE B 2 2 1977 CONDITIONS OF APPROVAL, IF ANY:	and Compensated Density logs	will be r	un. <i>P</i>	lny oth	er evalu	No cor ation	es will be taken. that may be necessa	Gamma Ray ry during
Southern Union Gathering Co. IN ABOVE SPACE DESCRIPE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program. If any. 24. SIGNED APPROVAL DATE D	•	peratures a	re an	ticipat	ed. See	e point	#5 for blowout pre	evention
SIGNED DATE DIV. Production Manager DATE 2-16-77 (This space for Federal or State office use) PERMIT NO. APPROVED BY CONDITIONS OF APPROVAL, IF ANY: DIV. Production Manager DATE 2-16-77 TITLE DIV. Production Manager DATE 2-16-77 APPROVED BY DATE DATE DATE DATE DATE DATE DATE DATE		ll take app	roxima	ately e	ight day	ys. Th	e gas is contracted	to
TITLE DIV. Production Manager DATE 2-16-17 (This space for Federal or State office use) PERMIT NO. APPROVED BY. CONDITIONS OF APPROVAL, IF ANY: DATE DIV. Production Manager DATE 2-16-17 PRECEIVED DATE B 2 2 1977 U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.	zone. If proposal is to drill or deepen directions preventer program, if any.	proposal is to decally, give pertiner	epen or pl nt data o	ug back, gl n subsurfac	ve data on p e locations a	resent prod nd measure	uctive zone and proposed new p d and true vertical depths. Giv	productive e blowout
APPROVED BY	BIGNED D. M. Myers	т	ITLK Di	v. Prod	lyetaon'	Manage	DATE 2-16-7	7
CONTROL BY DATE B 2 2 1977 CONDITIONS OF APPROVAL, IF ANY: U. S. CEOLOGICAL SURVEY FARMINGTON, N. M.	(This space for Federal or State office use)			T_{i}			Prom	
CONDITIONS OF APPROVAL, IF ANY: L. S. GEOLOGICAL SURVEY FARMINGTON, N. M.	PERMIT NO.		· · · · · · ·	APPROVAL D	ATE TO THE	14: 14: 14: 14: 14: 14: 14: 14: 14: 14:	A LCEIVE	:D-
U. S. GEOLOGICAL SURVEY	APPROVED BY	т	ITI.K				V DATE B 9 9 107	7
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*Soo Instructions On Province Side	$\mathcal{L}_{\mathcal{L}}}}}}}}}}$						EL S. GEOLOGICAL SUI	RVEY
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All valves 2"

All BOPs, flanges, spools, valves, & lines must be series 900 or 3000 psi working press.

Choke manifold must be at ground level and extended out from under substructure.

TENNECO OIL COMPANY

REQUIRED MINIMUM BLOWOUT PREVENTOR

HOOKUP

Denver, Colorado

=13. caris: 21-4

NEW MEXICO OIL .CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Operator TEN	NECO OIL	COMPANY		Leose FLORANCE			Well No. 27 - A
Unit Letter D	Section 26	Township 29 NO	R T H	Range 9 WEST	County	NJUAN	
Actual Footage Loca	ation of Well: feet from the	NORTH	line and	900 f	eet from the	WEST	line
Ground Level Elev. 5874	Producing Blance	Formation Verde		Blanco Mesa	Verde	Dedi	icated Averegge: 295, 72
interest and ro	yalty),						(both as to working
3. If more the by communitize	in one lease of ation, unitizati ne Lease	different owners on, force-pooling	ship is dedic g. etc?	ated to the well, h	nave the inter	ests of all own	ers been consolidated
() Yes () No	f answer is "yes	g" type of c	consolidation			
If answer is "r necessary.)		ners and tract de	escriptions w	vhich have actuall	y consolidated	d. (Use reverse	e side of this form if
				have been consoli			, unitization, forced- Commission

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my

36.60A 36.08A 36.79A 36.70Ac. 37.84

37.24

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38.76

38.76

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38.76

Name Land & Dr. A.	1
Production Analyst	

Company Tenneco Oil Company

February 14, 1977

I hereby certify that the well location should on this plot was plotted from field notes of action surveys made by me or inder my supervision, in that the same is true and correct to the heat of a knowledge and belief.

5 Feb	ruary	19	?? <u> </u>
Date Surveyed	3.	La	
Registered Professional and/or Land Surveyor	Engineer James	₽.	Leese

1463

Certificate No.