

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PACIFICATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-63

Operator TENNECO OIL COMPANY

Address BOX 3249, ENGLEWOOD, CO 80155

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☒

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lessee Name	Well No.	Pool Name, including Formation	Kind of Lease	Lessee No.
<u>Florance</u>	<u>27A</u>	<u>Blanco M.V.</u>	<u>Federal</u> State, Federal or Fee	<u>SF-080000</u>
Location				
Unit Letter	<u>E</u>	<u>1455</u> Feet From The <u>North</u> Line and <u>945</u> Feet From The <u>West</u>		
Line of Section	<u>26</u>	Township <u>29N</u>	Range <u>9W</u>	<u>N.M.P.M.</u> <u>San Juan</u> County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
<u>GIANT REFINING CO.</u>	<u>BOX 256, FARMINGTON, NM 87401</u>
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
<u>Southern Union Gathering</u>	<u>Box 1899, Bloomfield, NM 87413</u>
If well produces oil or liquids, give location of tanks.	Unit <u>E</u> Sec. <u>26</u> Twp. <u>29N</u> Rge. <u>9W</u>
	Is gas actually connected? <u>YES</u> When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil well	Gas well	New well	Workover	Deepen	Plug Back	Some Restr.	Diff. Rest.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.S.T.D.			
Elevations (DF, RKE, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Basis	Water-Basis

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Basis: Condensate/MCF	Gravity of Condensate
Testing Method (plug, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Casing Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Denise Wilson
(Signature)
PRODUCTION ANALYST

AUGUST 1, 1982
(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 16 1982

BY Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviator tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multi-