Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

A.		10 111/	11131	0111 0	IL VIAD IAN	TURALG					
A								API No.			
Amoco Production Company  Address  1670 Broadway, P. O. Box 800, Denver, Colorado 80201									)22350		
Reason(s) for Filing (Check proper box)		, benv	<del></del>	COTOLA		er (Please exp	lain)				
New Well		Change in	Trans	porter of:			,				
Recompletion Dry Gas Dry Gas											
Change in Operator	Casinghe	ad Gas 🔲	Cond	ensate X						_	
If change of operator give name and address of previous operator		· <del>-</del>									
II. DESCRIPTION OF WELL	AND LE		75.			· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·			
Lease Name FLORANCE	Well No.   Pool Name, Includi 1A   BLANCO (MES					· .			DERAL SF08024		
Location										0247	
Unit Letter P : 795 Feet From The FSL Line and 985 Feet From The								et From The	FEL	Line	
Section 35 Townshi	Section 35 Township 29N Range 9W					МРМ,	SAN J	UAN	AN County		
III. DESIGNATION OF TRAN	SPORTE	ER OF O	IL A	ND NATU	JRAL GAS						
Name of Authorized Transporter of Oil		or Conden	sate	[X]	Address (Give address to which approved copy of this form is to be sent)						
MERIDIAN INC.					P. O. BOX 4289, FARMINGTON, CO 87499						
Name of Authorized Transporter of Casinghead Gas or Dry Gas X					Address (Give address to which approved copy of this form is to be sent)						
SUNTERRA GAS GATHERING								IELD, NM 87413			
If well produces oil or liquids, give location of tanks.	Unit	Unit Sec.   Twp.   Rge.   is gas actually connected?   Wh						a ?			
If this production is commingled with that IV. COMPLETION DATA	from any ot	her lease or	pool, g	pive comming	gling order num	ber:					
Designate Type of Completion	( <b>Y</b> )	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		pl. Ready to	Prod.		Total Depth	<u> </u>	L	P.B.T.D.	<u> </u>	_1	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
n											
Perforations								Depth Casii	ng Shoe		
		TUBING.	CAS	ING AND	CEMENTI	NG RECOR	D.	<u> </u>	·		
HOLE SIZE						DEPTH SET			SACKS CEMENT		
				-							
V. TEST DATA AND REQUES OIL WELL  (Test must be after re											
OIL WELL (Test must be after red Date First New Oil Run To Tank	Date of Te		oj toda	oil and mus		exceed top allow, pu			per Juli 24 hou	<u>rs)                                      </u>	
I 4 (P)							12.13.	Choke-size			
Length of Test	Tubing Pressure			Casing Pressure			AUG 0 7 1989 "T				
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			"TOIL CON. DIV.				
GAS WELL	<u> </u>				<del> </del>			1	DIST.	3	
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
VI OPERATOR CERTIFIC	ATE OF	COMP	7 7 4 1	NICE	-		··-	<u></u>			
VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						AUC 07 1000					
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					Date ApprovedAUG 07 1989						
J. J. Stamplan					By_	By But) Chang					
J. L. Hampton Sr. Staff Admin Suprv					Title	SUPERVISION DISTRICT # 3					
Printed Name $\frac{7/28/89}{303-830-5025}$								<del></del> -		<del></del>	
Date		Telep	ohone l	No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.