fores as

Form Approved.
Budget Bureau No. 42-R1424

Dec. 1973	, budget Bureau No. 42-R1424
UNITED STATES	5. LEASE 3.3.3.3.3.3.3.3.3.3.3.3.3.3.3.3.3.3.3.
DEPARTMENT OF THE INTERIOR	SF-078739 = #67 =
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOEGGIOAE SONVET	- ఓకర్ కు కేషి
THE PERSON OF TH	7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND REPORTS ON WELLS	San Juan 30-5 Unit
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	
	8. FARM OR LEASE NAME
1. oil gas A other	San Juan 30-5 Unit 5
well well dother	9. WELL NO. 444 1 444
2. NAME OF OPERATOR	#51 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
Northwest Pipeline Corporation	10. FIELD OR WILDCAT NAME 5 5
3. ADDRESS OF OPERATOR	Basin Dakota
P.O. Box 90, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA 프로그램 역 독등의록
below.)	Sec 21, T30N, R5W
AT SURFACE: 1000' FNL & 1800' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same as above	Rio Arriba New Mexico
AT TOTAL DEPTH: Same as above	14. API NO. 4. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 출문하는 표 항문설등 30-039-22447구성을 보 등록 등
REPORT, OR OTHER DATA	
REPORT, OR OTHER DATE	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6414 GR FE S S S S S
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	9 U S RAPE
TEST WATER SHUT-OFF	6 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
FRACTURE TREAT	
SHOOT OR ACIDIZE	the business of the business o
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9-330.)
MULTIPLE COMPLETE	
CHANGE ZONES	
ABANDON*	
(other) Drilling X	- 19 · 19 · 19 · 19 · 19 · 19 · 19 · 19
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	to all pertinent details, and give pertinent dates.
including estimated date of starting any proposed work. If well is o	directionally drilled, give subsurface locations and 👍 💢
measured and true vertical depths for all markers and zones pertine	nt to this work.)* 출표표를 및 결품병원 및
Sept 19-21, 1980	<u> </u>
Drilling ahead.	
billing anedd:	
Sept 22, 1980	
Drilled to 3661'. Ran 118 jts (3639') of 7", 20#, K-55, ST&C set at 3653' KB	
BJ cemented with 70 sx Cl "B" 65/35 poz and 12% gel. Tailed with 75 sacks Cl "B"	
with CaCl2. Displaced with 146 bbls of wa	
2. Displaced with 1.0 ppis of we	
Sept 23, 1980	Harry State of the
Wilson ran temp survey and found top of ce	ment at 2400' (Ojo Alamo at 2597').
PBTD at 3603'. Blew hole dry with gas. I	
	Drilling ahead with gas.
Sept 24-27, 1980	చ్నినర్ చేశ్ల చేశ్లు
Drilling ahead.	A boot A guesti A polici A polici A polici Mariani A polici Mariani Ma
a Cafety Values Many and Time	그 그 그 그 그 그 그 그 가장 하는 것 같아. 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그
Subsurface Safety Valve: Manu. and Type	
18. I hereby certify that the foregoing is true and correct	
	September 30 1980
SIGNED Jane TITLE Production C	Terk DATE Deptember 30 1300
ACCEPTED FUR RECUND (This space for Federal or State office use)	
(This space for rederal or state of	
APPROVED BYOT A 4000 TITLE	DATE
CONDITIONS OF APPROVALED BY AP	tened in the control of the control
	isted install contain
FARMINGTON DISTRICT	
BY RV	2 3 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
a di anno di a	